

# Sizing, Dynamic Modelling and Control of a Solar Water Pumping System for Irrigation

Master of Engineering Seminar

By

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# OUTLINE

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- Introduction
- Literature Review
- Selected Site Data Analysis and System Sizing
- Dynamic Modelling and Simulation in Simulink
- Sensitivity and Effectiveness Analysis
- Design of Instrumentation and Control System
- Conclusions and Recommendations for Future Work

# INTRODUCTION

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- Irrigation is highly significant for crop production
- Diesel engine system is costly solution in off-grid areas
- Demand for freshwater is increasing rapidly
- Conservation of water is also important
- Solar water pumping system is widely used renewable source application
- The technology of solar cell is growing fast
- Solar PV system offers unattended operation, low maintenance, easy installation, long life and causes no pollution
- Governments of developing countries have various policies to promote alternative source of energy

**Automated Solar Irrigation Pumping System  
may be a feasible solution**

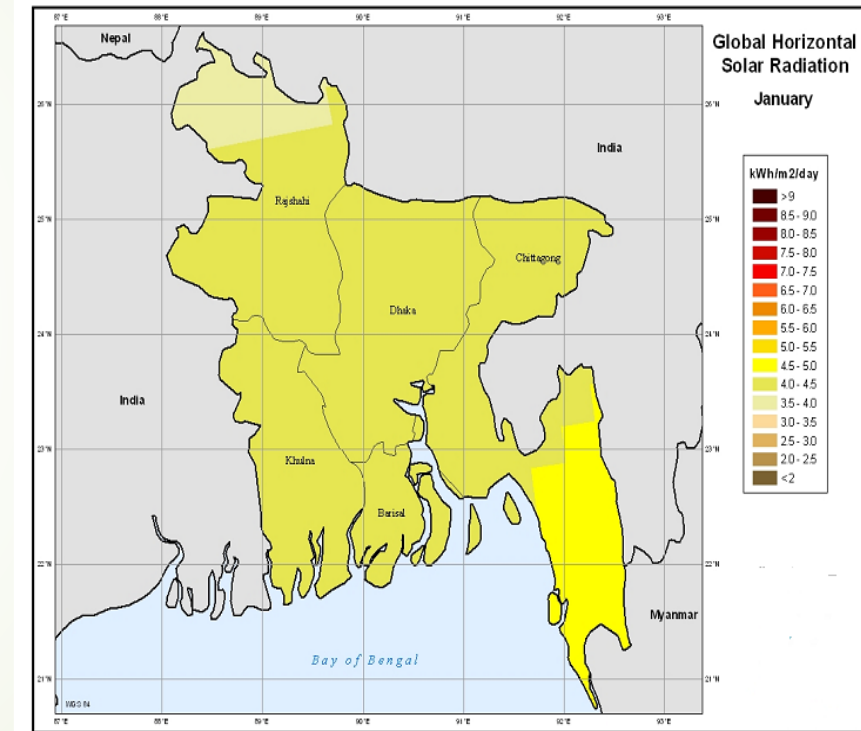


# Introduction

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## Case Study

- Bangladesh - an agriculture-based developing country
- Main crop – rice
- Land under irrigation – 59%
- Ground water irrigation – 85%
- Main power source - electric power & diesel engine
- Electric power – limited access
- Diesel engine – impacts country's economy
- Average solar radiation:
  - in normal days- 4.0 to 6.5 kWh/m<sup>2</sup>/day
  - in bright sunshine- 6.0 to 9.0 kWh/m<sup>2</sup>/day
- Projects:
  - Governmental
  - Non-Governmental
- Government policy:
  - subsidies
  - lower bank loan interest rate



# LITERATURE REVIEW

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- ❑ Anis and Nour [1994], Argaw [1994], Loxsom and Veroj [1994], Katan et al. [1996], Hoque [2001], Pande et al. [2003], Cuadros et al. [2003], Zvonimir and Margeta [2006], Forero et.al [2006], Odeh, Yohanis, and Norton [2006], Hamidat and Benyoucef [2007], Meah, Ula, and Barrett [2008], Bakelli, Arab and Azoui [2011], Mokaddem et.al [2011] worked on system sizing and modelling of solar water pumping system
- ❑ Dynamic modeling and simulation of the solar PV system was done by Gad [2009], Akihiro Oi et al. [2009], Malla, Bhende, and Mishra [2011]
- ❑ Yunseop, Evans, Iversen [2008], Dursun and Ozden [2011] , Prisilla [2012], Uddin et.al [2012], Li [2013], Pavithra and Srinath [2014], Harishankar [2014], Hussain [2015] provided solutions for automated solar PV system
- ❑ The systems were economically analyzed by Pande et al., Kim, Mahir, Harishankar, Hossain, Hassan, Mottalib, Hossain

# SELECTED SITE DATA ANALYSIS AND SYSTEM SIZING

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## Selected Site

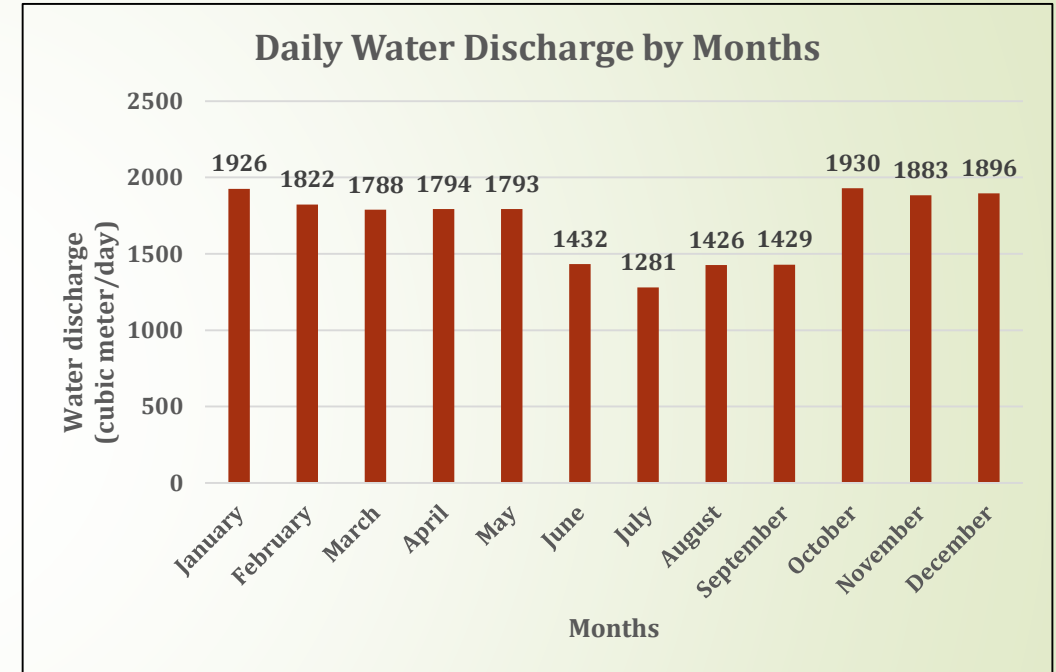
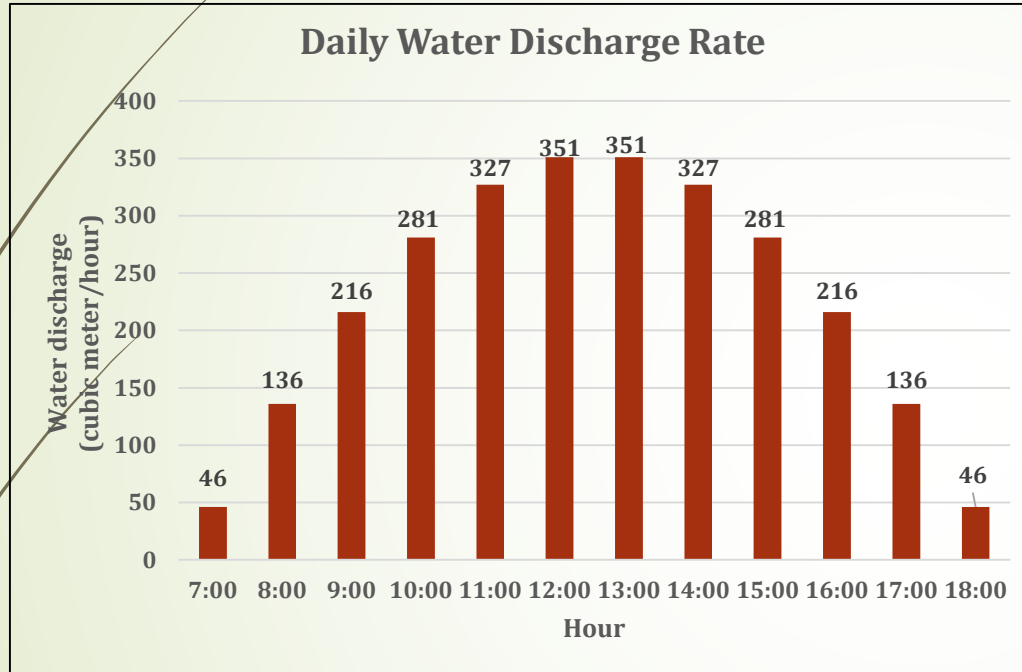
- ❑ Name – GS-Gorol project
- ❑ Location – Gorol (Kamlertari), Kaliganj, Lalmonirhat, Bangladesh
- ❑ Geographical Location – 26°N, 89.28°E
- ❑ Installed by – Grameen Shakti
- ❑ Technical Support – Sherpa Power Engineering Limited
- ❑ Average water discharge - 1700 m<sup>3</sup>/d
- ❑ Total dynamic head – 12 m
- ❑ Solar PV – 26.775 kWp
- ❑ Motor capacity – 15 kW
- ❑ Water tank size – 3400 L



# SELECTED SITE DATA ANALYSIS AND SYSTEM SIZING

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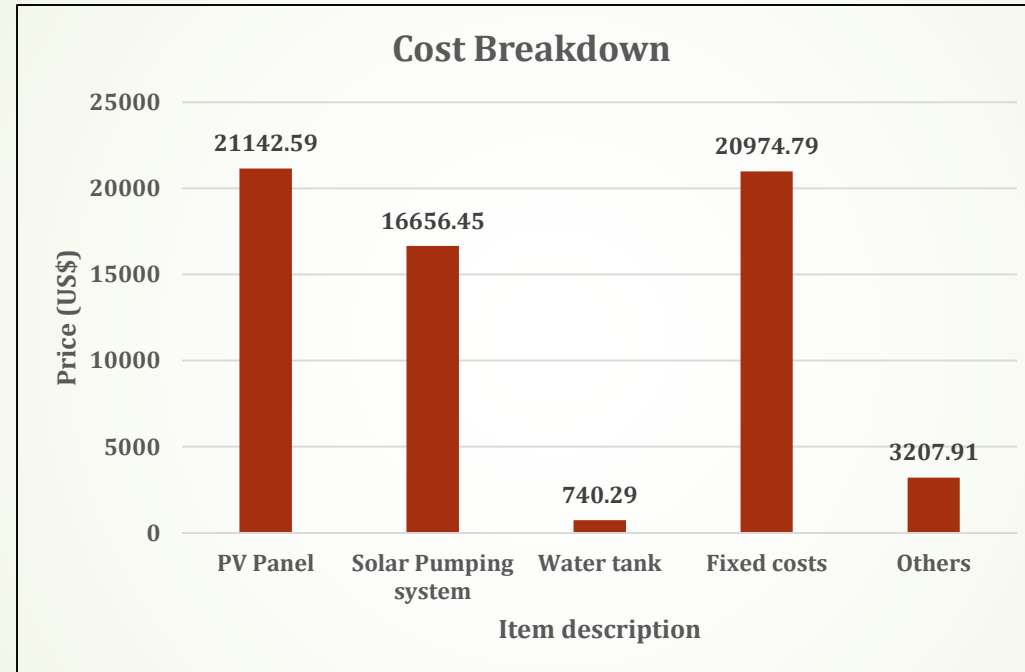
## Site Output Data



# SELECTED SITE DATA ANALYSIS AND SYSTEM SIZING

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## Cost Breakdown of GS-Gorol Project



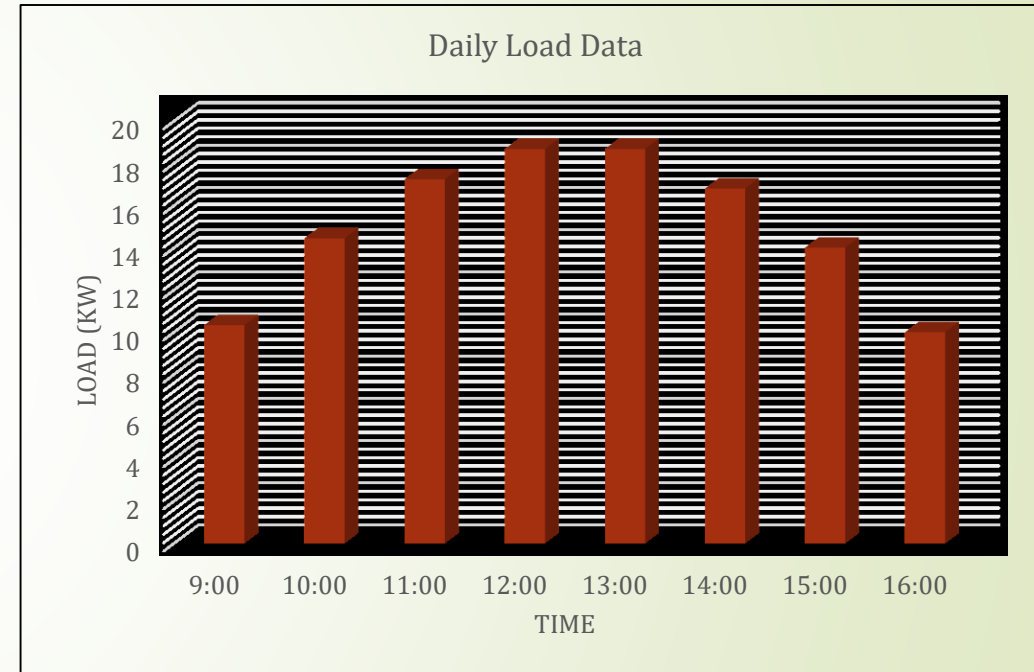


# SELECTED SITE DATA ANALYSIS AND SYSTEM SIZING

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## Proposed Solar Irrigation Pumping System

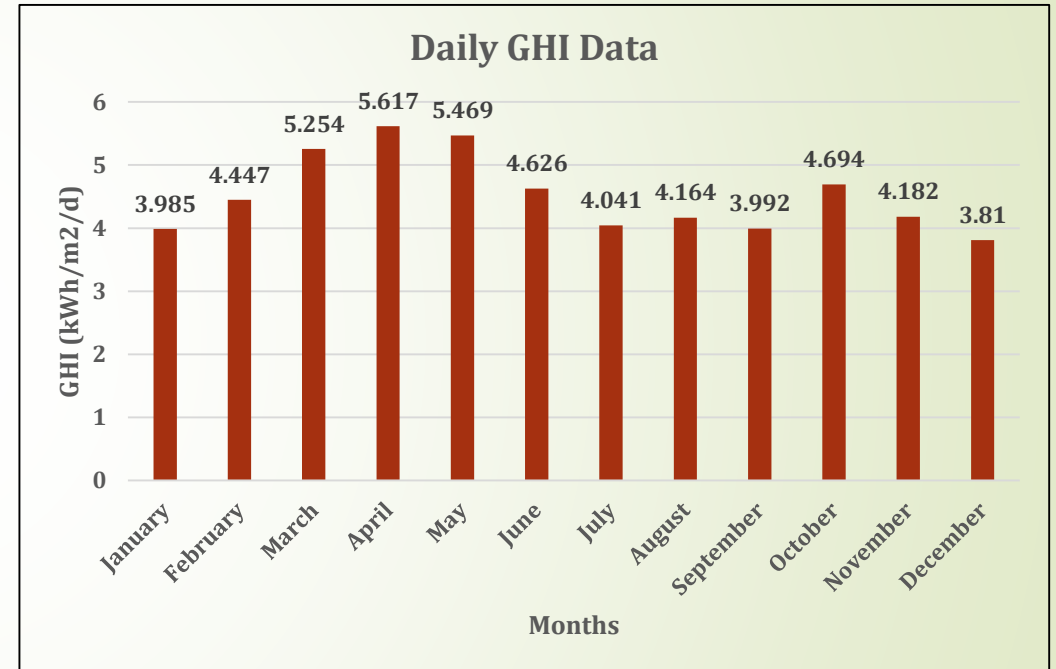
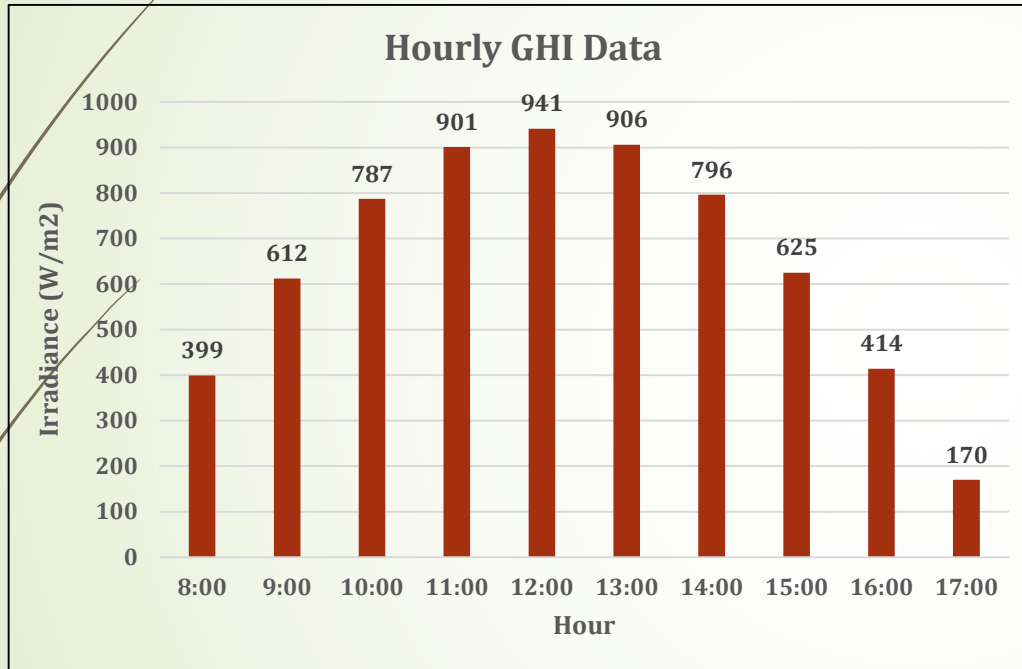
- HOMER - Hybrid Optimization and Multiple Energy Resources
- HOMER Optimization tool – gives feasible solution of battery based system
- Battery less system – manual calculation of tank size equivalent to battery storage
- Load input into HOMER – Daily load data was calculated form the site data



# SELECTED SITE DATA ANALYSIS AND SYSTEM SIZING

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## Solar GHI Data



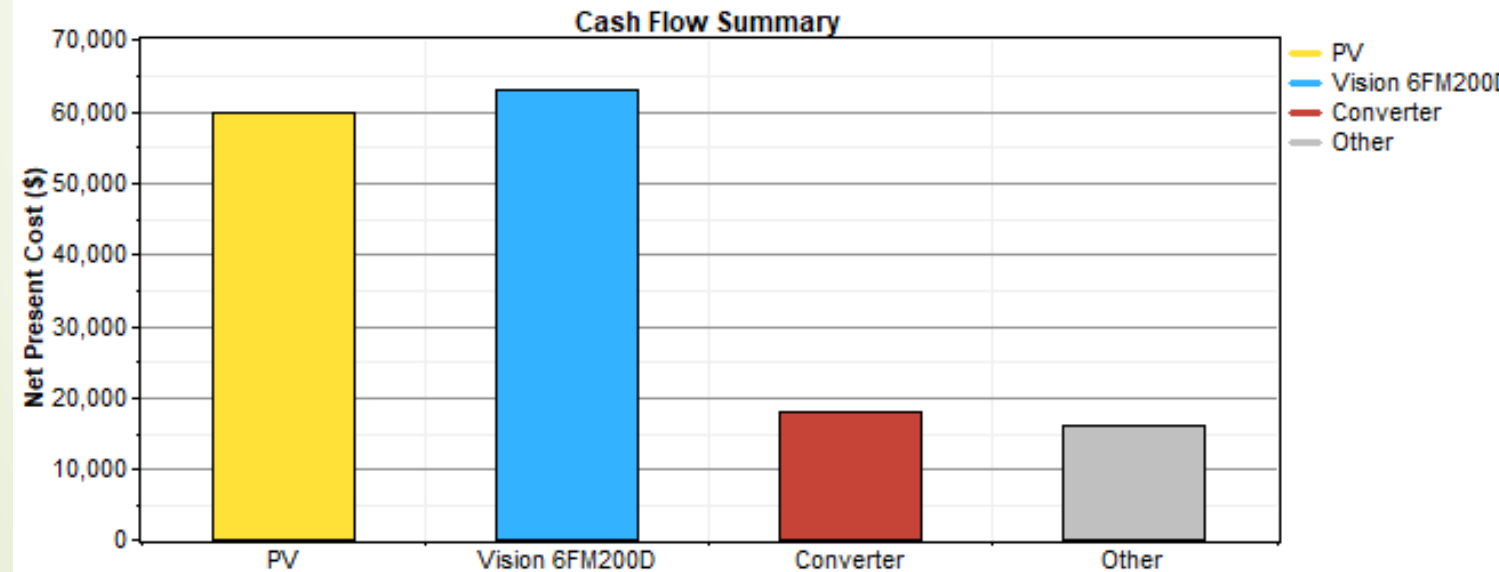
# SELECTED SITE DATA ANALYSIS AND SYSTEM SIZING

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## Homer Simulation Result for Battery Based system

### System Component

System component	Rating
PV [kW]	38.4 (310 Wp each)
Battery Storage [No]	60 (12V, 200 Ahr each)
Inverter [kW]	20.7



# SELECTED SITE DATA ANALYSIS AND SYSTEM SIZING

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## Homer Simulation Result for Battery Based system

### Economic Cost Breakdown

Component	Capital (US\$)	Replacement (US\$)	O&M (US\$)	Salvage (US\$)	Total (\$)
PV	55,242	4,977	1,876	-2,318	59,777
Battery Storage	42,000	21,513	0	-554	62,960
Inverter	14,003	3,193	1,174	-410	17,959
Other	7,000	0	9,077	0	16,077
System	118,245	29,683	12,127	-3,282	156,773

Total Net Present Cost (NPC) of the system : US\$156,773

The levelized Cost of Operation (COE) : US\$0.442/kWh

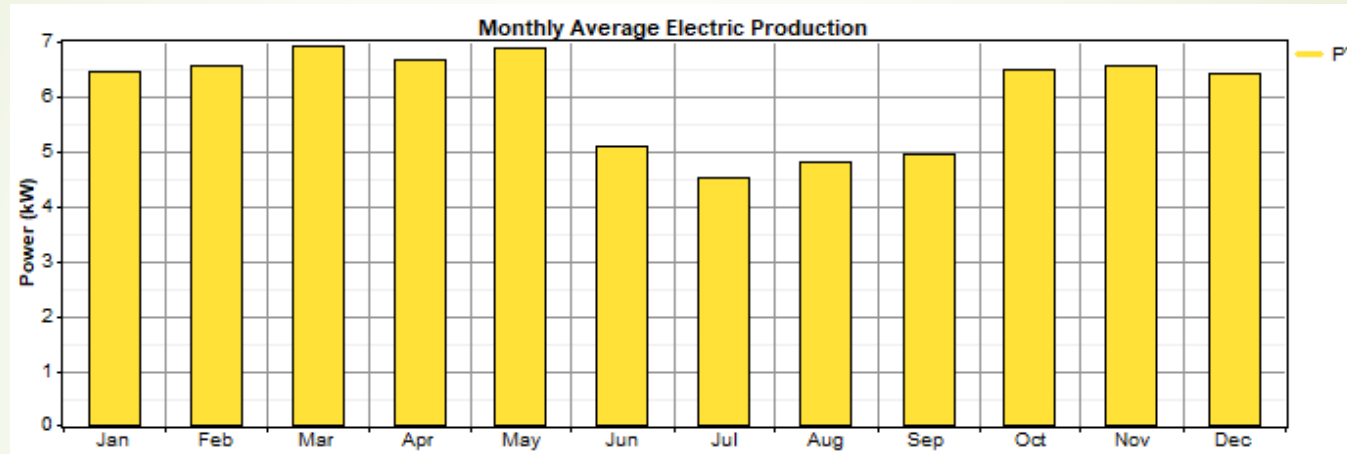
Total operating cost : US\$4,245/yr

# SELECTED SITE DATA ANALYSIS AND SYSTEM SIZING

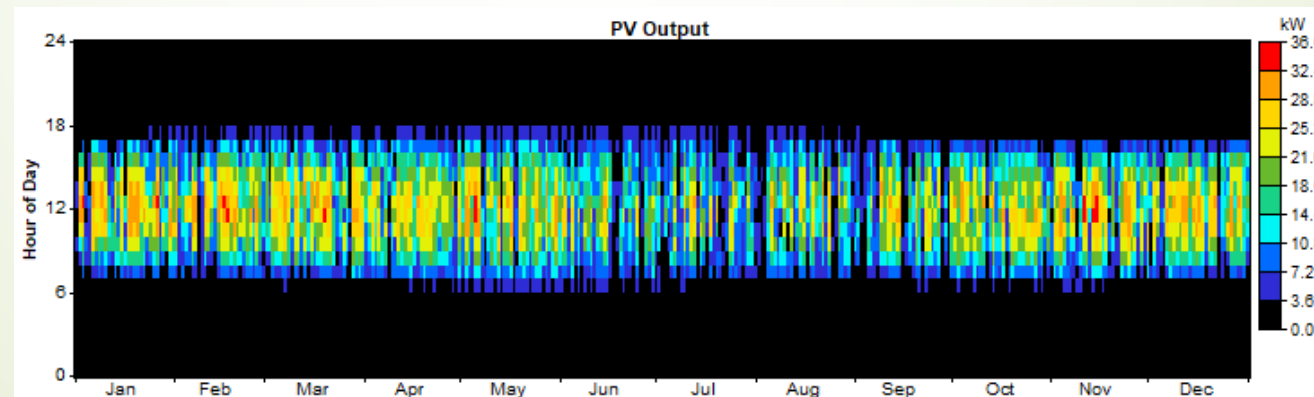
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## Homer Simulation Result for Battery Based system

Monthly average electric production



PV output

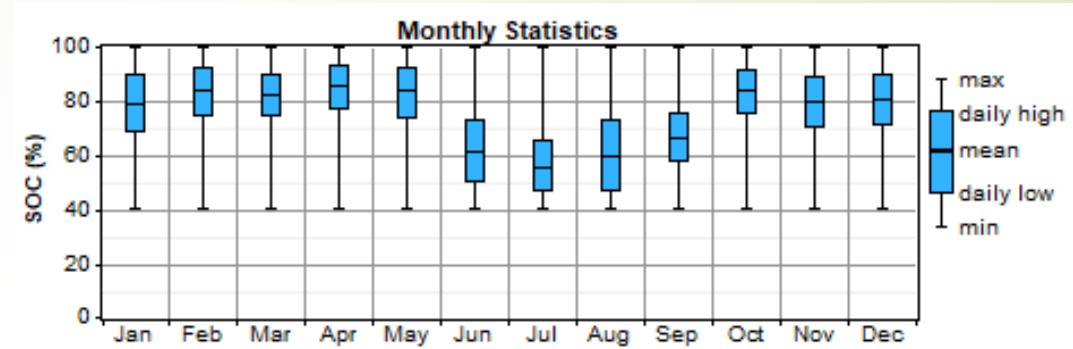
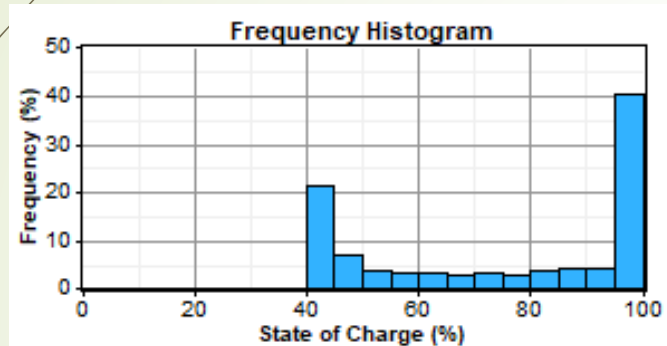


# SELECTED SITE DATA ANALYSIS AND SYSTEM SIZING

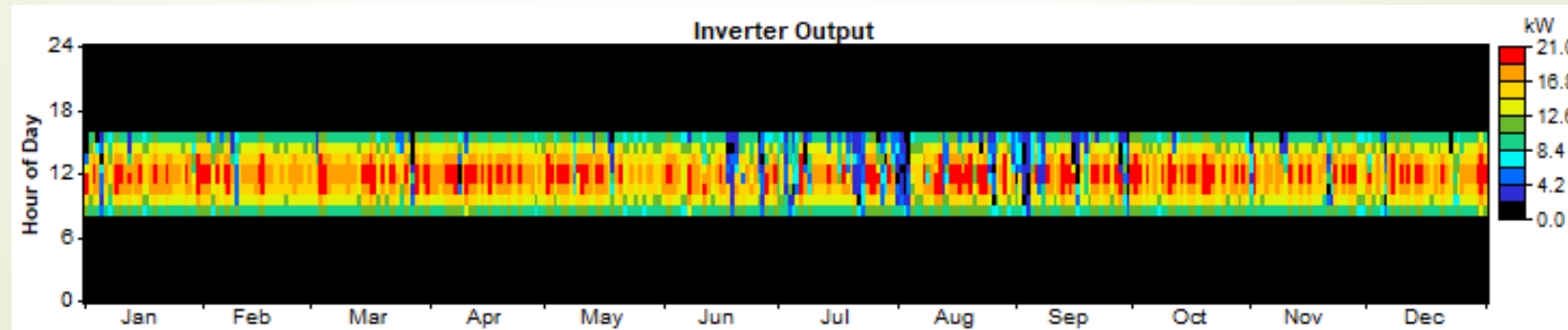
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## Homer Simulation Result for Battery Based system

### Battery Storage



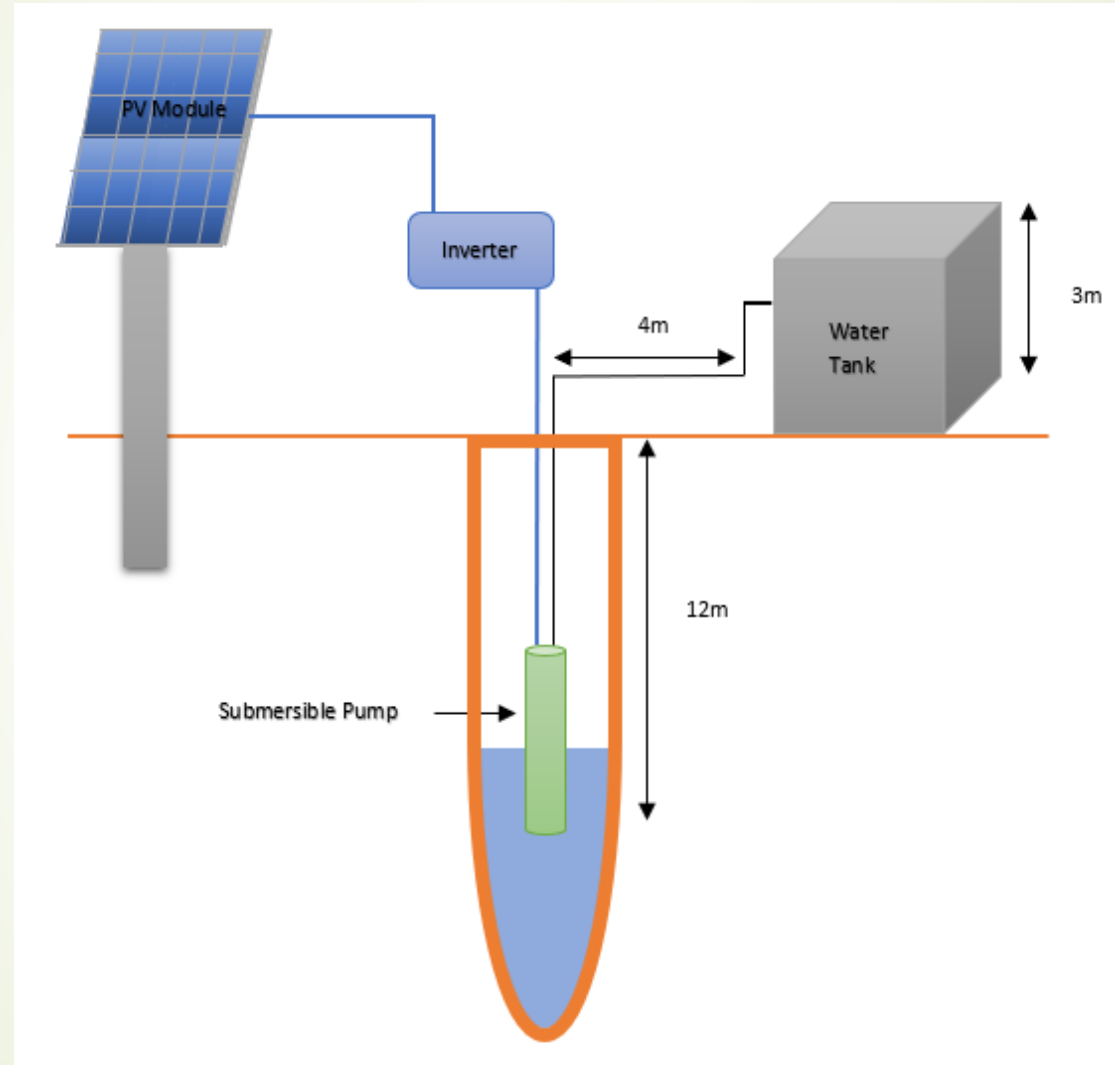
### Inverter output



# SELECTED SITE DATA ANALYSIS AND SYSTEM SIZING

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## Battery Less System



# SELECTED SITE DATA ANALYSIS AND SYSTEM SIZING

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## Water Tank Equivalent Battery Storage

Battery ampere hour: 200Ah

Bus voltage: 48V

Number of strings: 15

Total watt-hour =  $(48 \times 200 \times 15) = 144,000$

Calculation of Total Dynamic Head (THD):

Elevation head = 15m

Friction head loss for fittings = 1.71 m

Friction head loss for pipe = 0.44m

Total frictional head loss = 2.15m

Total dynamic head = 17.15m

Total volume of water needed to be stored in the water tank = 3081 m<sup>3</sup>

**Decided Tank Size : 3100 m<sup>3</sup>**

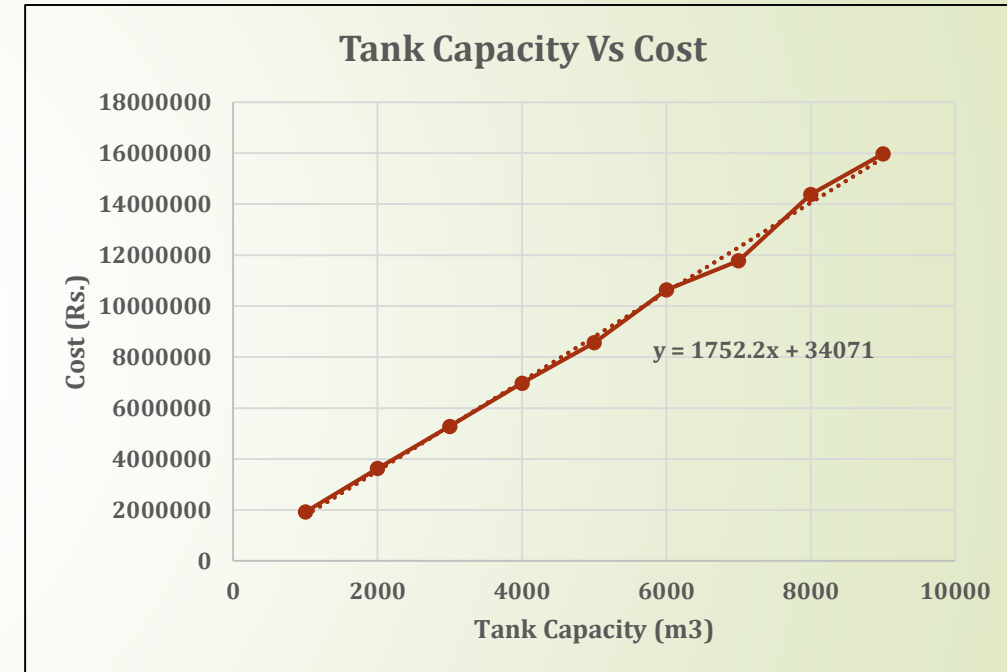


# SELECTED SITE DATA ANALYSIS AND SYSTEM SIZING

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## Cost of the Tank

Size of the tank: (40m×26m×3m)  
Construction cost : US\$ 83,087.06  
Land cost : US\$ 5000



## MATLAB and Simulink

- MATLAB - fourth-generation programming language developed and introduced by MathWorks in 1984
- Simulink - graphical programming environment for modeling, simulating and analyzing multi-domain dynamic systems also introduced by MathWorks in 1984

## Dynamic Modeling

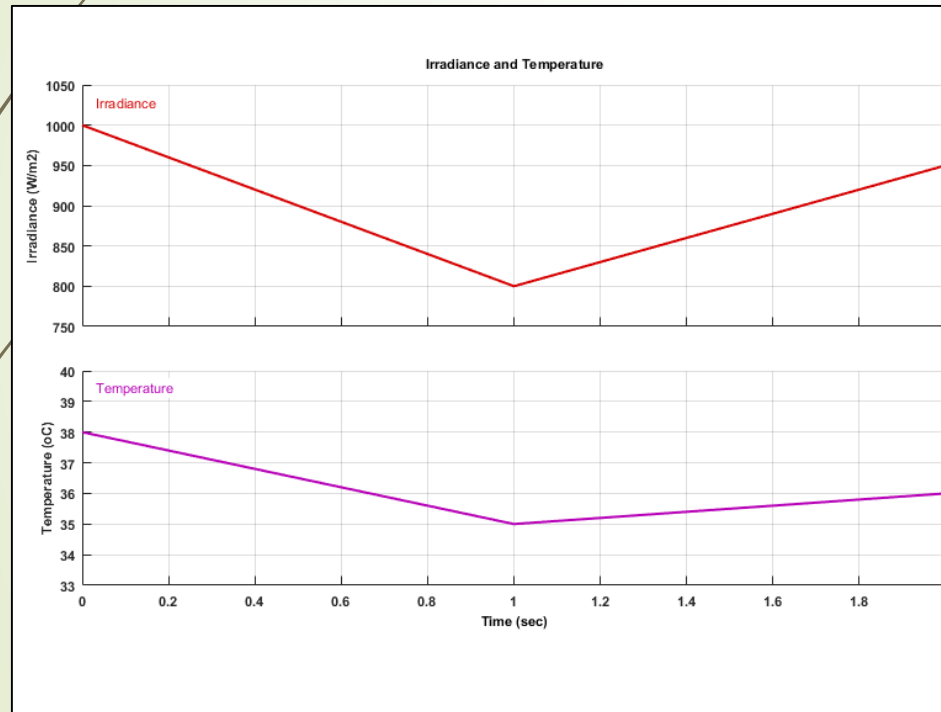
- Dynamic modeling and simulation of both battery based and battery less system
- Dynamic modeling and simulation of combined storage system
- To observe the dynamic behaviors of the system components
- Find out a feasible solution

# DYNAMIC MODELING AND SIMULATION IN SIMULINK

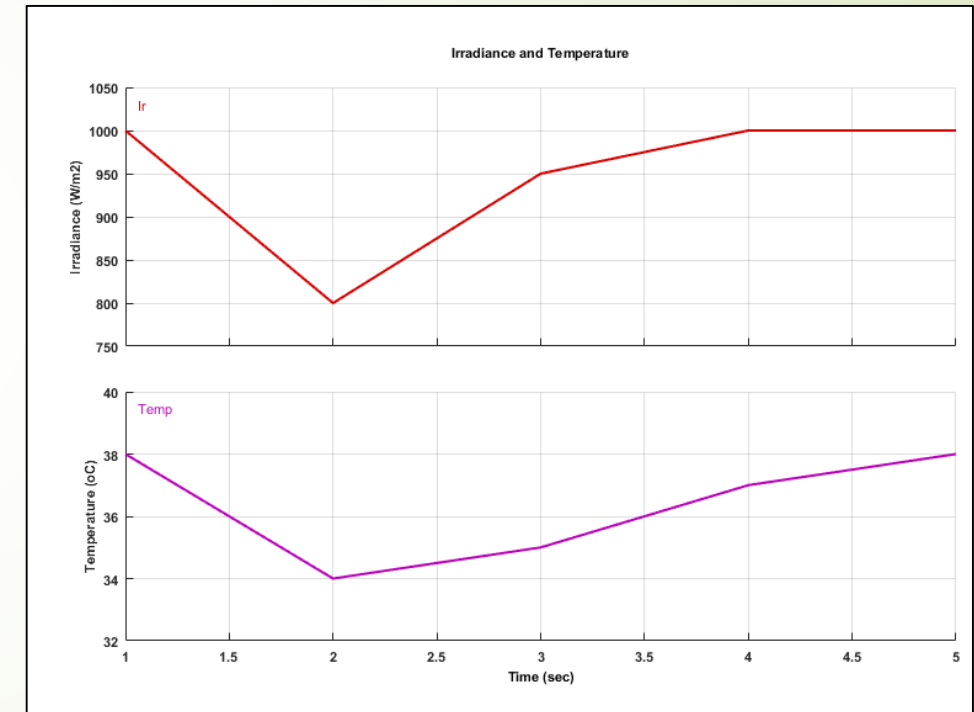
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## Irradiance and Temperature

Battery based system



Battery less system



# DYNAMIC MODELING AND SIMULATION IN SIMULINK

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## Solar PV array

PV model : Chint Solar (Zhejiang)

CHSM6612P-310

Module capacity : 310 Wp

Shunt resistance = 85.7392 ohm

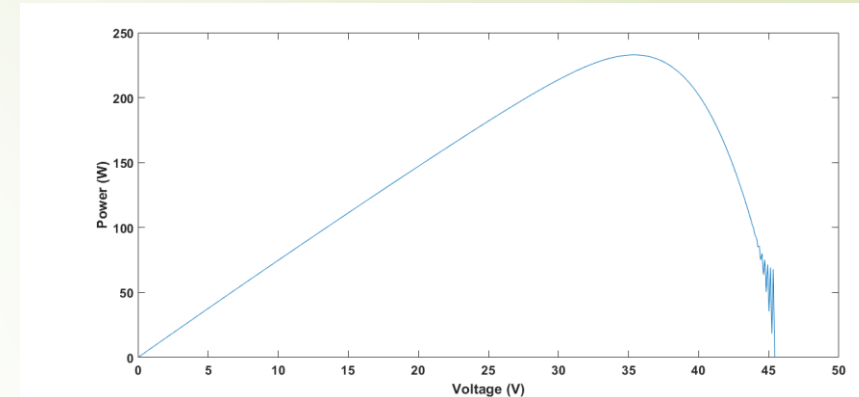
Series resistance = 0.44015 ohm

Diode saturation current =  $1.8885e^{-09}$  A

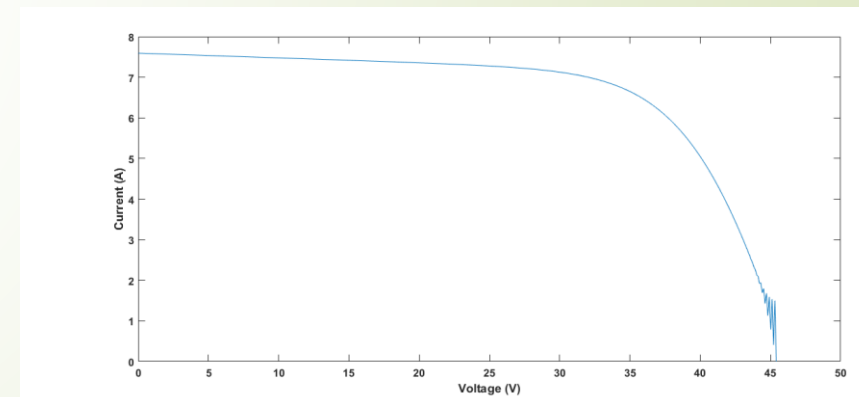
Light-generated current = 9.6521 A

Diode ideality factor = 1.1011

Number of cells connected in series in a module =72



Diode Power Curve



Diode V-I Curve

## Motor Pump Set

Machine : asynchronous

Type : squirrel cage induction motor

Configuration : 20 HP, 460 V, 60 Hz

Nominal power :  $1.492e^{04}$  VA

Mechanical power :  $1.492e^{06}$  W

Nominal speed of the rotor : 1760 RPM

Mechanical torque input is 8 N.m.

**the water discharge rate,  $Q = 0.0000214(T_e \times w)$ .**

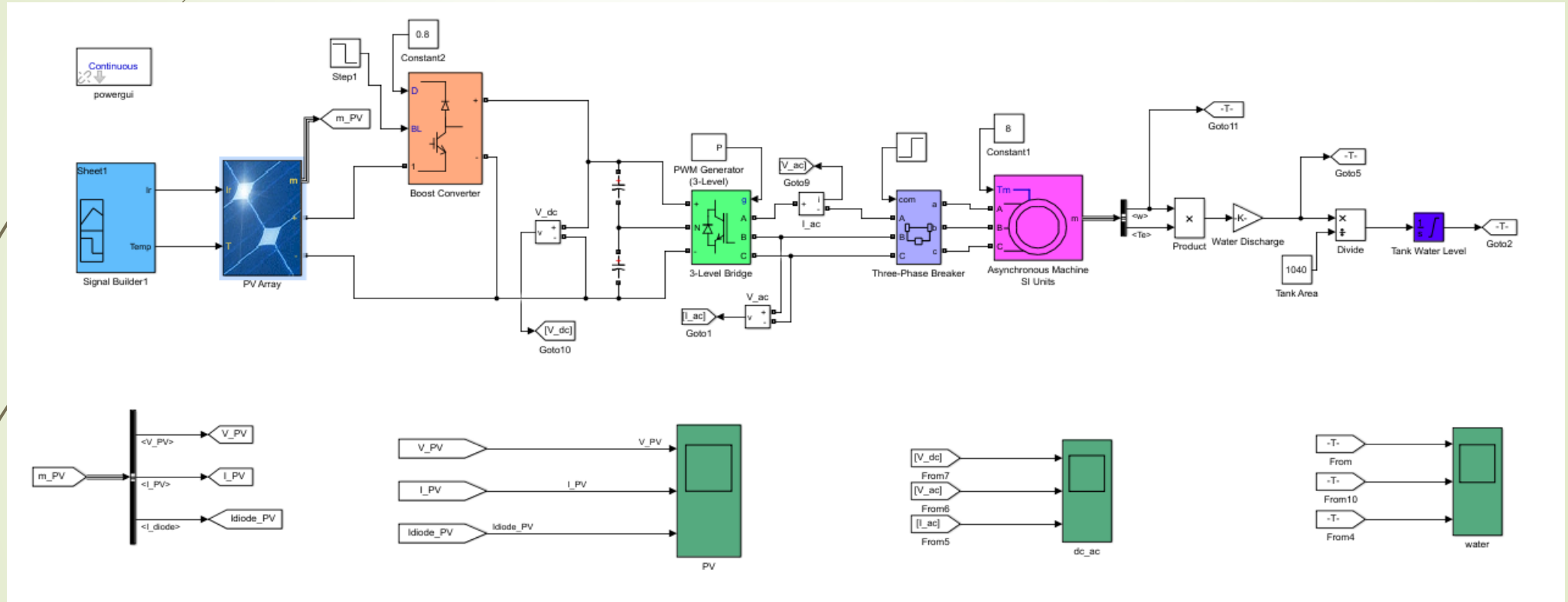
## Three-Phase Breaker

- Between inverter and asynchronous machine
- Used for protection purpose

# DYNAMIC MODELING AND SIMULATION IN SIMULINK

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## Modelling of Battery-Less System



## Modelling of Battery-Less System

### Boost Converter

- Switching function model
- Directly controlled by duty cycle
- No PWM
- Duty cycle is 0.8
- Firing pulse are blocked

### Inverter

- 3 level bridge block
- 3 bridge arms
- 12 switching device along their antiparallel diodes
- 2 neutral clamping diodes
- IGBT/Diodes used

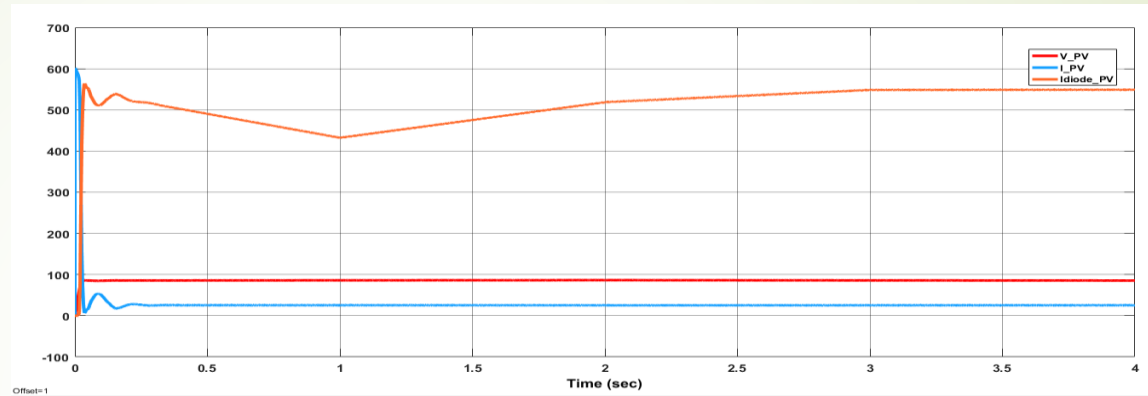
\*PWM: Pulse Width Modulation

# DYNAMIC MODELING AND SIMULATION IN SIMULINK

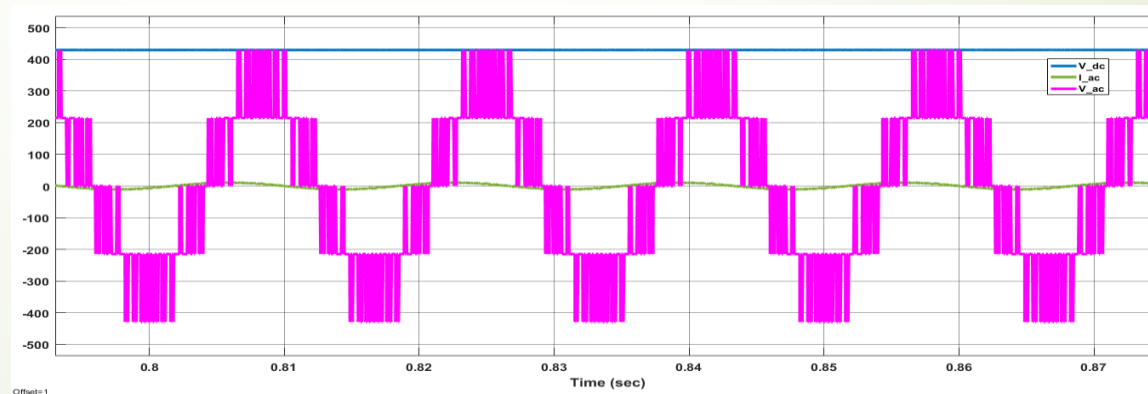
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## Simulation Result Analysis of Battery-Less System

### PV Properties



### AC and DC Voltage and Current



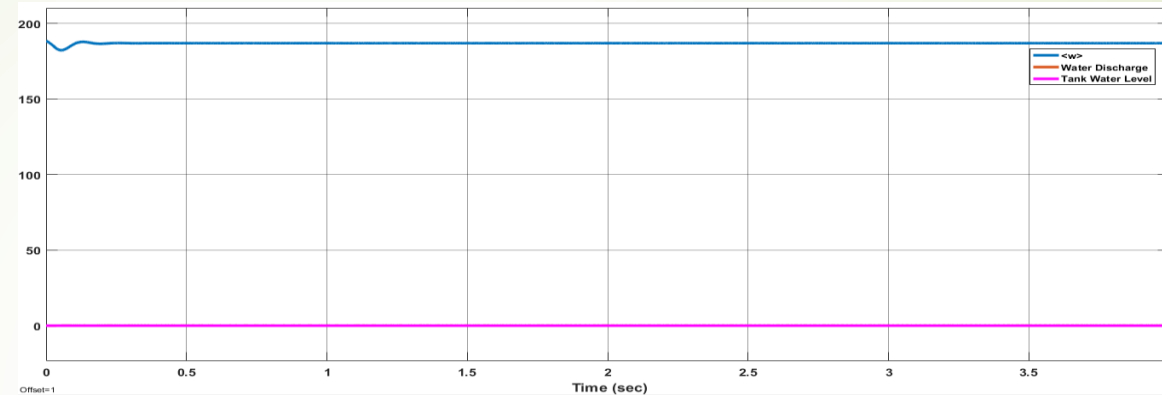


# DYNAMIC MODELING AND SIMULATION IN SIMULINK

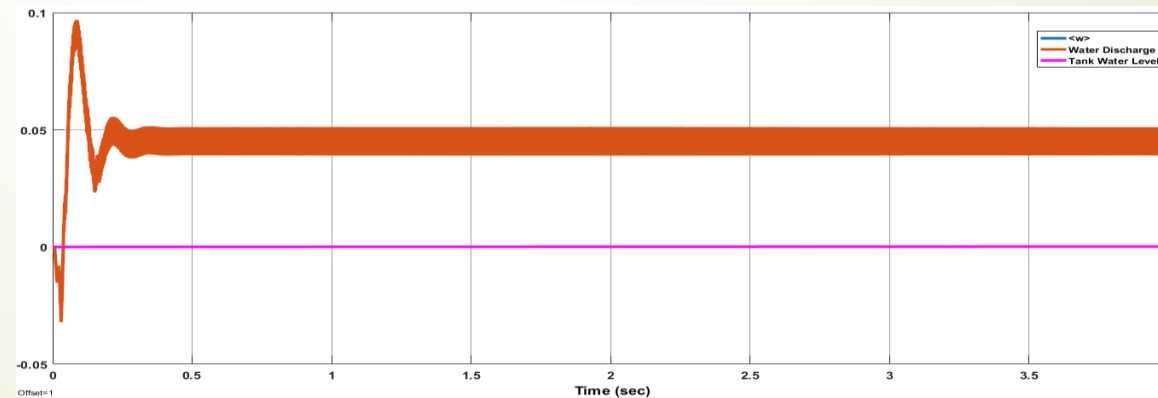
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## Simulation Result Analysis of Battery-Less System

Rotor Speed



Water Discharge and Tank Water Level



## Simulation Result Analysis of Battery-Less System

### Water discharge and tank water level

During five second of operation

- water discharge rate :  $0.045 \text{ m}^3/\text{s}$  or  $162 \text{ m}^3/\text{h}$
- Tank water level :  $1.74\text{e}^{-4} \text{ m}$

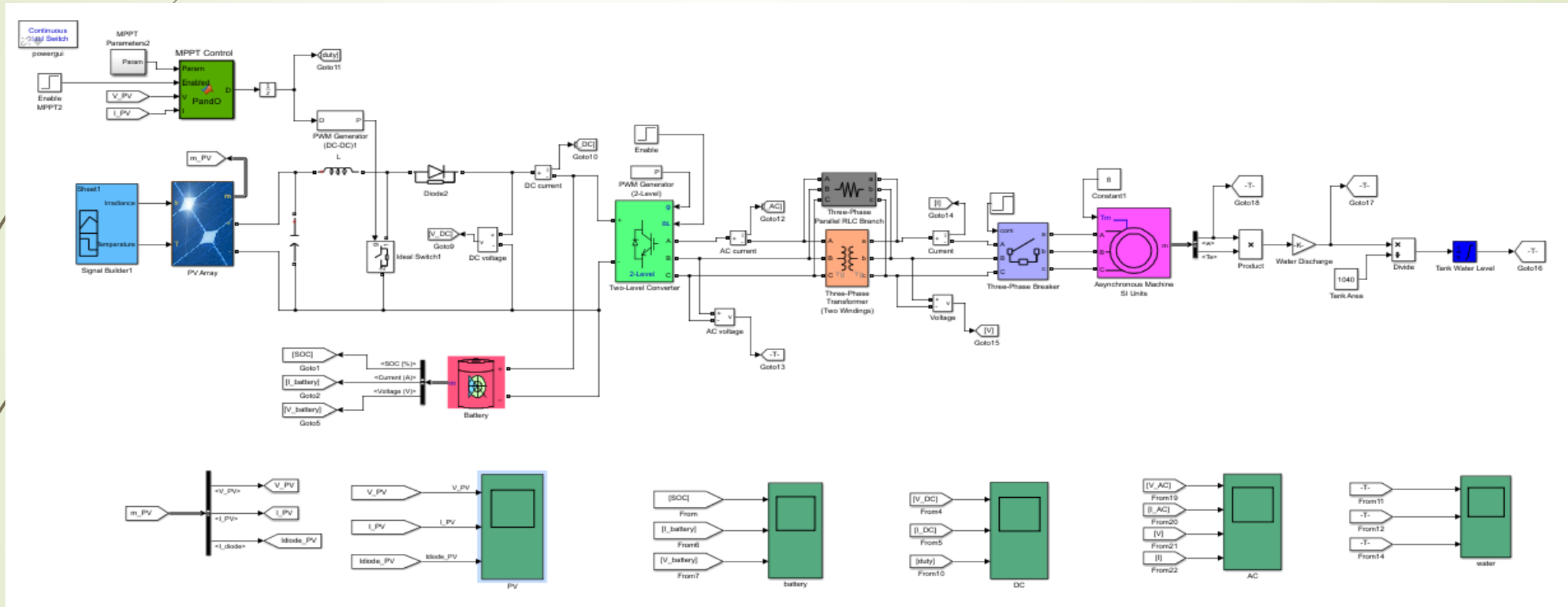
After eight hours of operation

- water lifted:  $1296 \text{ m}^3$
- Tank water level :  $1 \text{ m}$

# DYNAMIC MODELING AND SIMULATION IN SIMULINK

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## Modelling of Battery-Based System



## Modelling of Battery-Based System

### MPPT Controller (P&O Method)

- MPPT control algorithm adjusts the duty ratio to find out the maximum power point
- Most popular because of its simplicity
- This method faces oscillation and power loss
- Unstable while atmospheric conditions changes rapidly

### Parameters for Perturbation and Observation Method

Parameters	Values
Initial value for D output	0.5
Upper limit for D	0.6
Lower limit for D	0.45
Increment value used to increase or decrease	3e-4

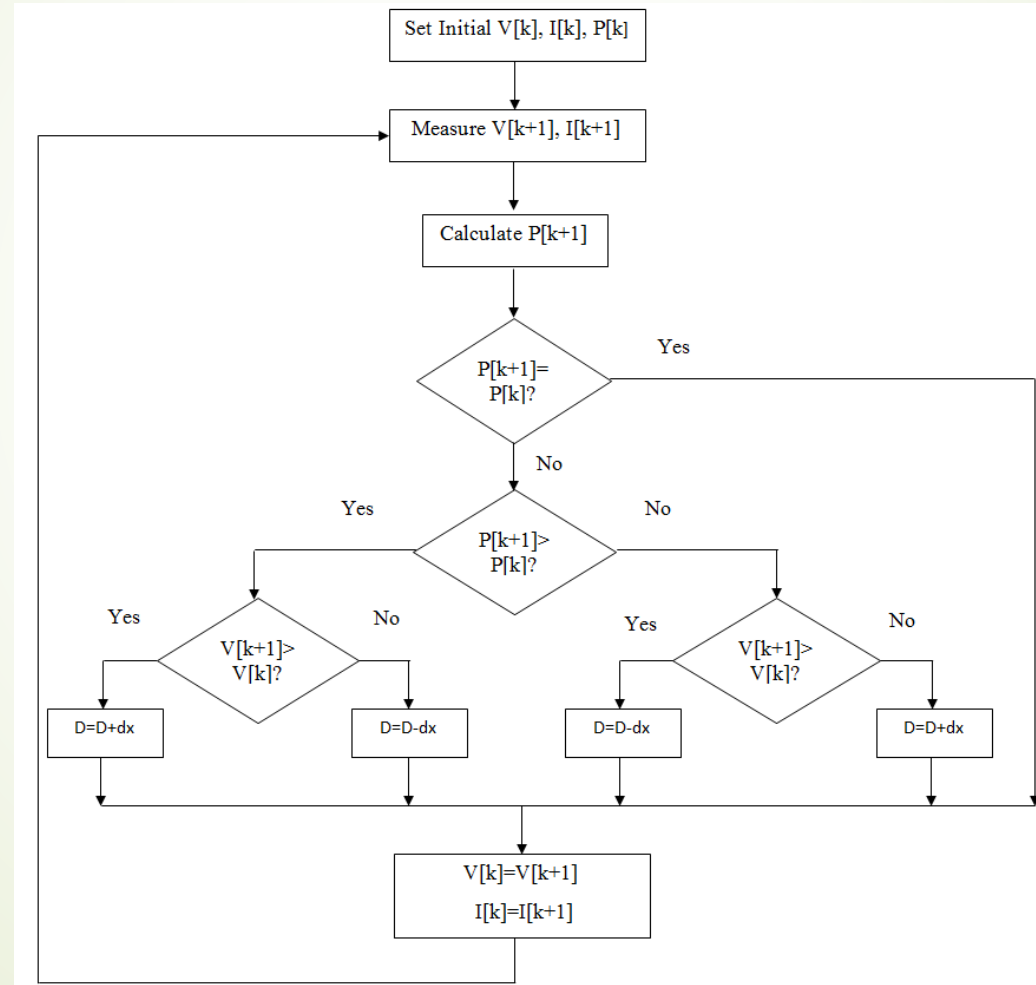
\*P&O Method: **Perturbation and Observation Method**

# DYNAMIC MODELING AND SIMULATION IN SIMULINK

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## Modelling of Battery-Based System

### Flow Chart of P&O Method



## Modelling of Battery-Based System

### Battery Storage

- Type : Lead Acid
- Capacity : 3000 Ah
- Nominal voltage : 48 V
- Initial state of charge : 60%

### Inverter

- 2 level bridge block
- IGBT/Diodes used
- IGBT/Diodes pairs controlled by firing pulses produced by a PWM generator
- Converter controlled by vectorized gating signal
- Gating signal contains six firing pulses

## Modelling of Battery-Based System

### Transformer

- Type : three-phase step-up
- Primary voltage : 48 V
- Secondary voltage : 460 V
- Connection: Grounded Y – Grounded Y

### Transformer Parameter

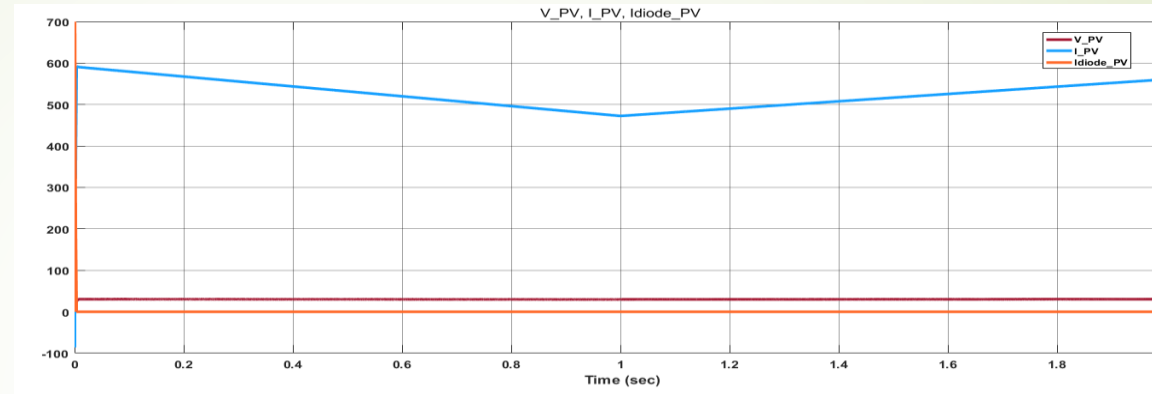
Parameters		Values
Nominal power (VA)		15e3
Nominal frequency (Hz)		60
Primary winding parameters	Ph-Ph R.M.S. voltage (Vrms)	19.59
	winding resistance (Ohn)	0
	winding inductance (H)	0
Secondary Winding Parameters	Ph-Ph R.M.S. voltage (Vrms)	187.77
	winding resistance (Ohn)	500
	winding inductance (H)	500
Magnetization resistance (Ohm)		inf
Magnetization Inductance (H)		inf

# DYNAMIC MODELING AND SIMULATION IN SIMULINK

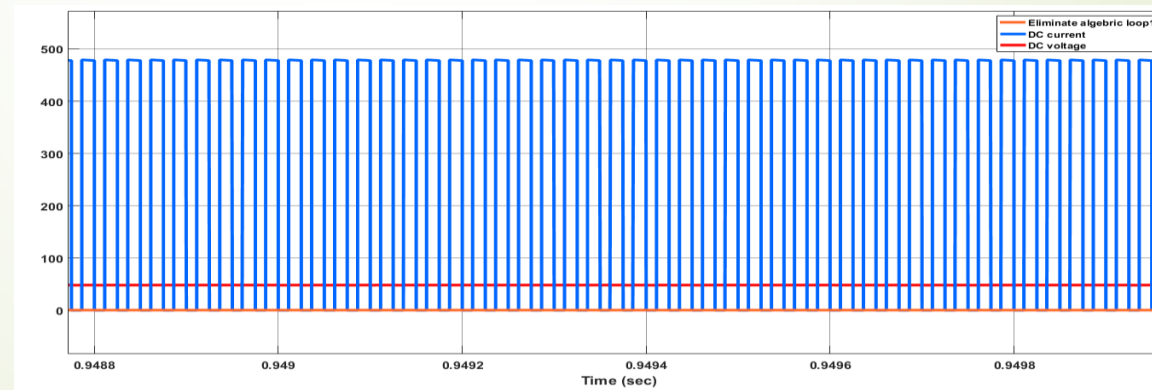
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## Simulation Result Analysis of Battery-Based System

PV Properties



DC Voltage and Current



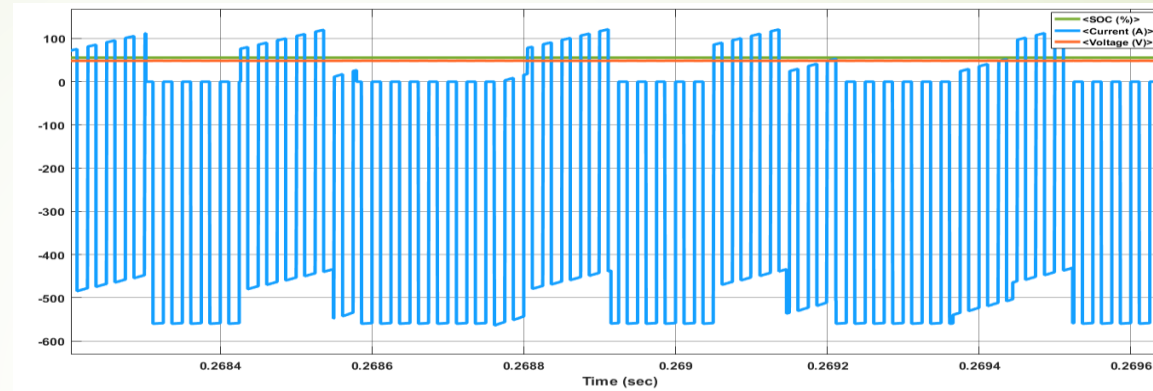


# DYNAMIC MODELING AND SIMULATION IN SIMULINK

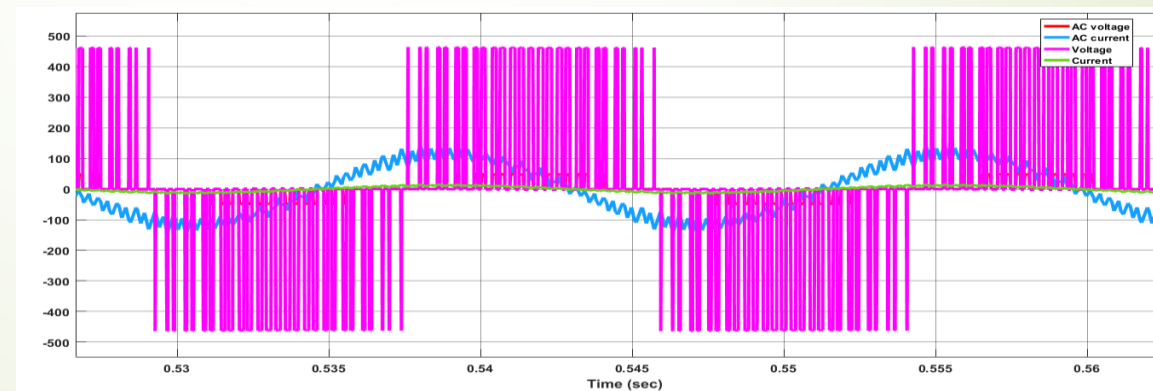
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## Simulation Result Analysis of Battery-Based System

Battery Storage



Transformer  
Inputs and  
Outputs

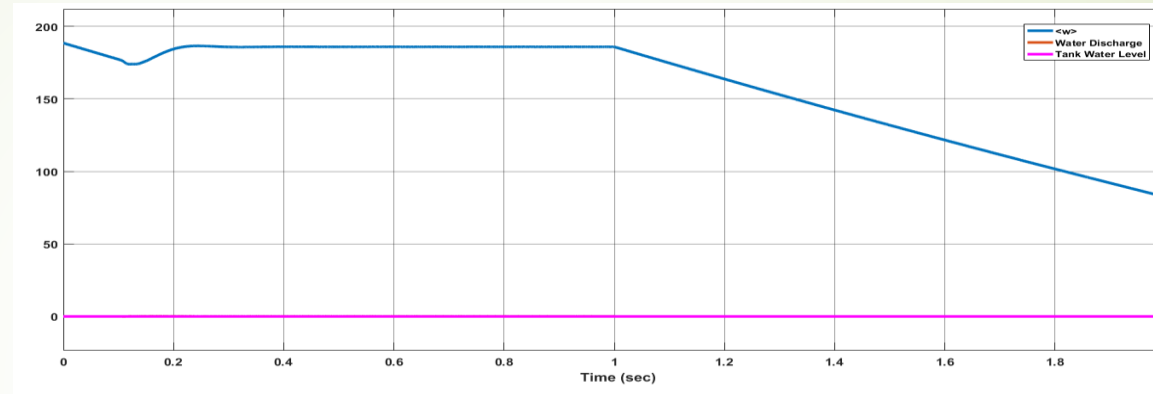


# DYNAMIC MODELING AND SIMULATION IN SIMULINK

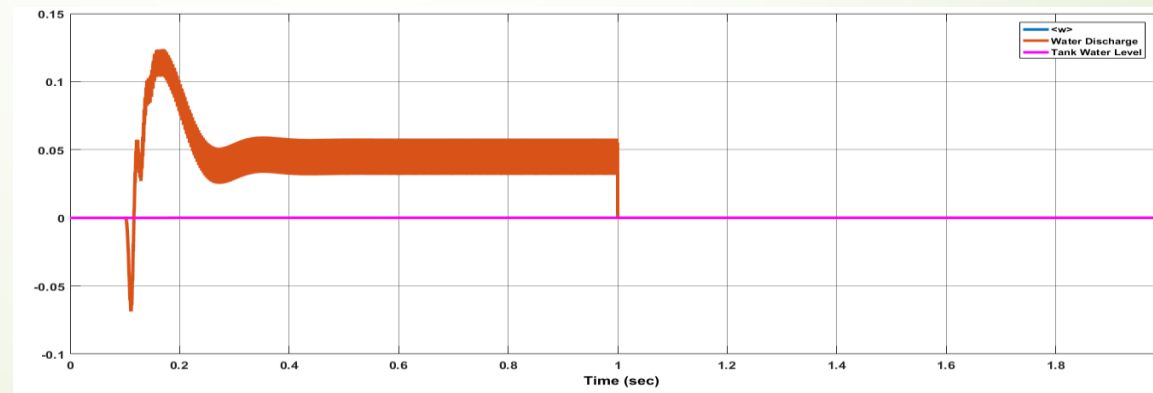
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## Simulation Result Analysis of Battery-Based System

**Rotor Speed**



**Water Discharge and Tank Water Level**



## Simulation Result Analysis of Battery-Based System

### Water discharge and tank water level

During five second of operation

- water discharge rate :  $0.05 \text{ m}^3/\text{s}$  or  $180 \text{ m}^3/\text{h}$
- Tank water level :  $4.24 \text{ e}^{-4} \text{ m}$

After eight hours of operation

- water lifted:  $634.4 \text{ m}^3$
- Tank water level :  $0.61 \text{ m}$

Excess energy stored as **electrical** form in **battery storage**

## Modelling of Proposed System

- Combined storage system
- Configuration almost same as battery based system except the energy storage

**Battery storage : 1400 Ah**

**Water tank Storage : 660 m<sup>3</sup>**

### Advantages:

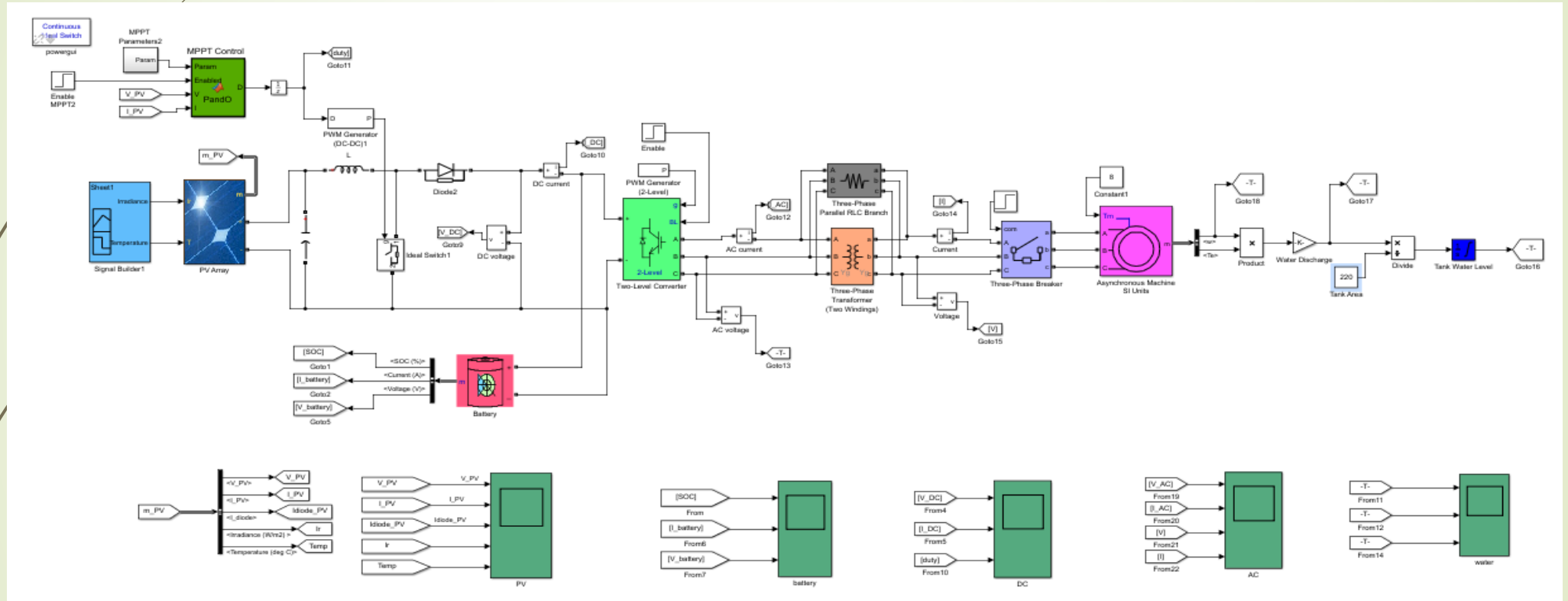
- User has both energy storage in electrical form and stored water in a water tank for later use
- If any fault occurs in the system, the user can handle the emergency with back-up stored water

**Proposed system may give the most feasible solution**

# DYNAMIC MODELING AND SIMULATION IN SIMULINK

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## Modelling of Proposed System

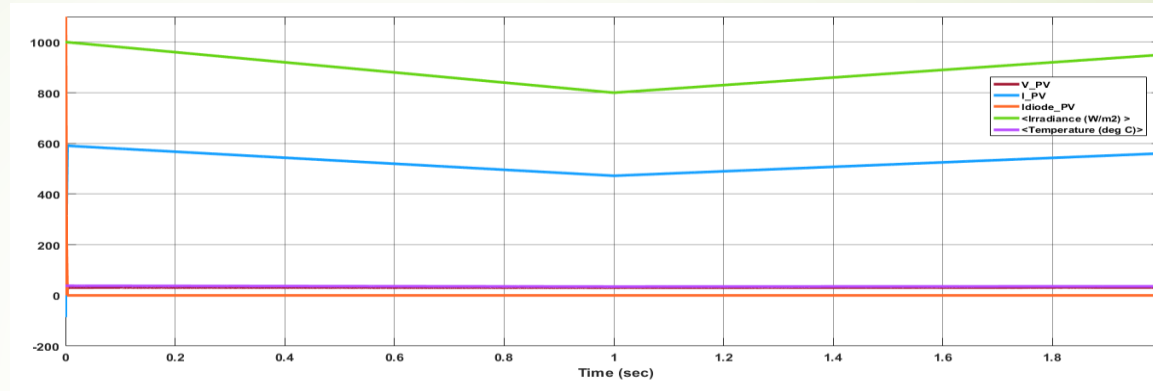


# DYNAMIC MODELING AND SIMULATION IN SIMULINK

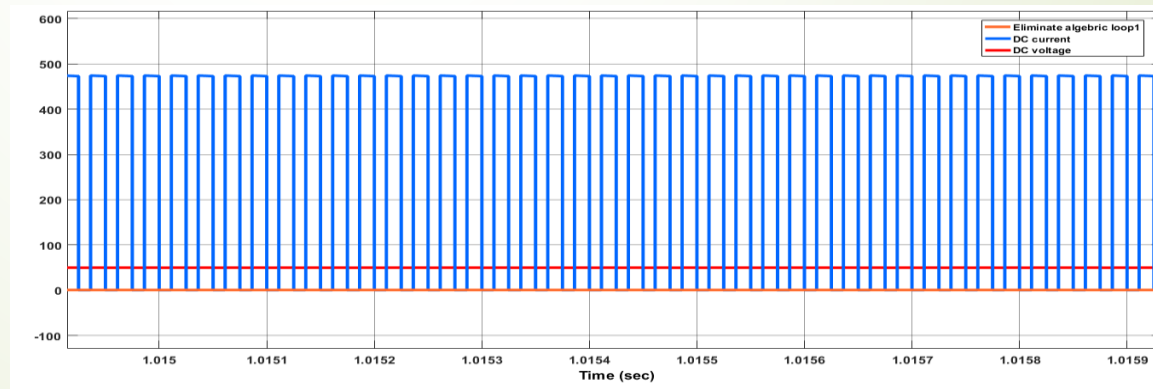
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## Simulation Result Analysis of Proposed System

### PV Properties



### DC Voltage and Current

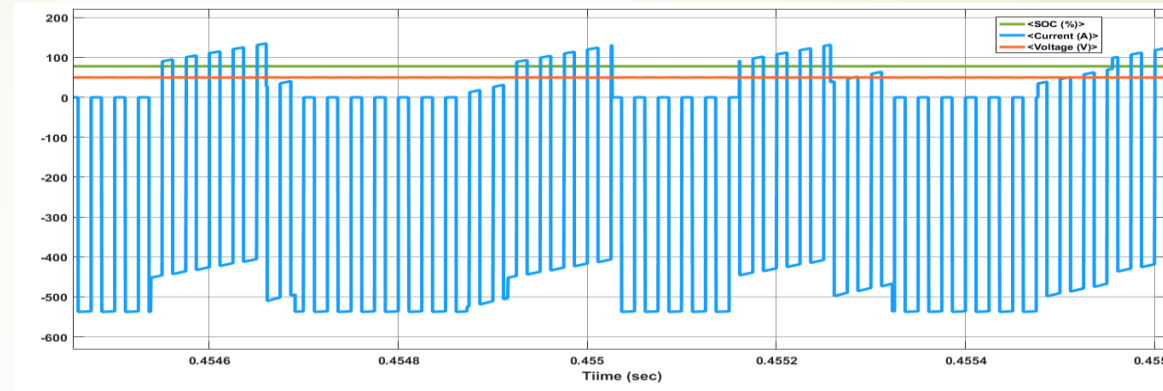


# DYNAMIC MODELING AND SIMULATION IN SIMULINK

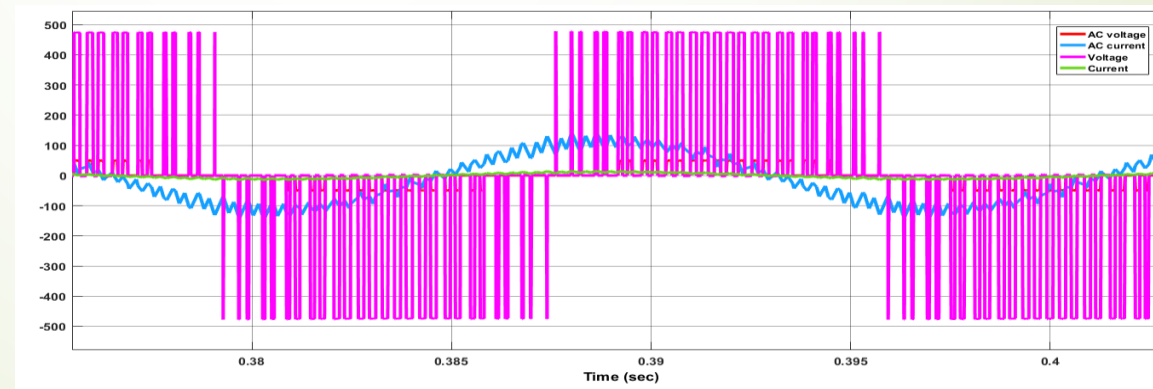
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## Simulation Result Analysis of Proposed System

Battery Storage



Transformer  
Inputs and  
outputs

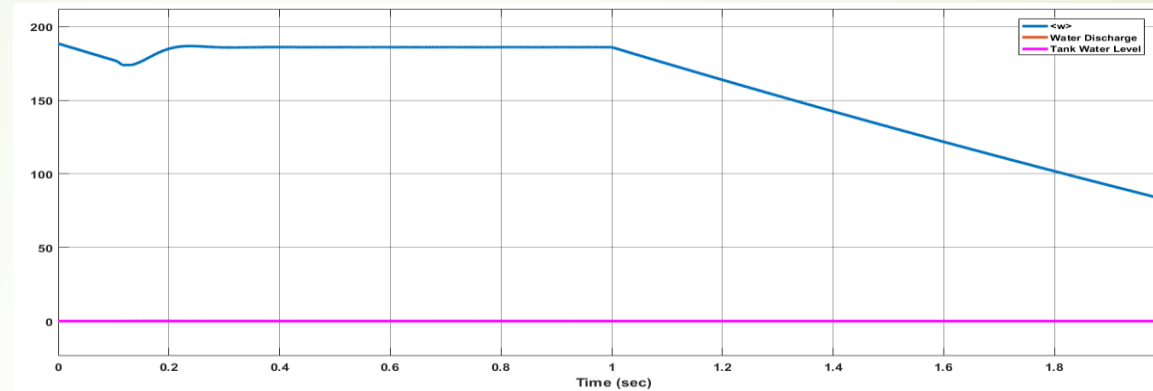


# DYNAMIC MODELING AND SIMULATION IN SIMULINK

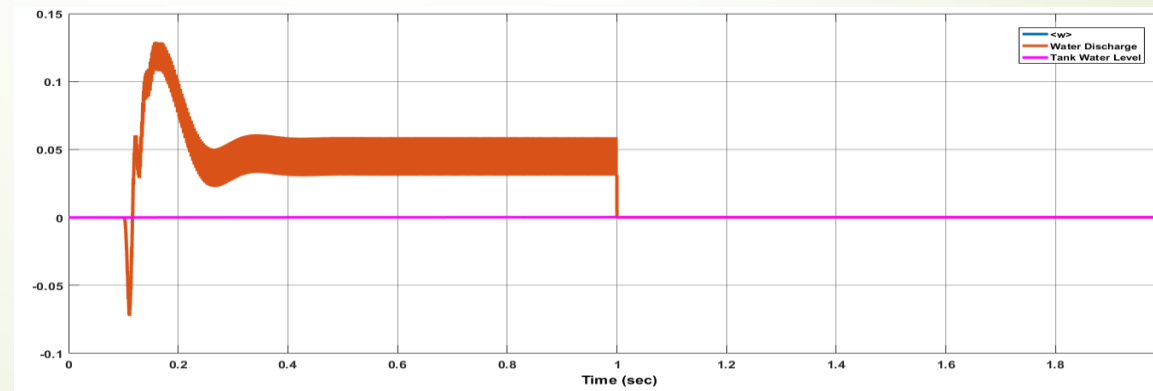
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## Simulation Result Analysis of Proposed System

**Rotor Speed**



**Water Discharge and Tank Water Level**





## Simulation Result Analysis of Proposed System

### Water discharge and tank water level

During five second of operation

- water discharge rate :  $0.05 \text{ m}^3/\text{s}$  or  $180 \text{ m}^3/\text{h}$
- Tank water level :  $2.00826 \text{ e}^{-4} \text{ m}$

After eight hours of operation

- water lifted:  $635.8 \text{ m}^3$
- Tank water level :  $2.89 \text{ m}$

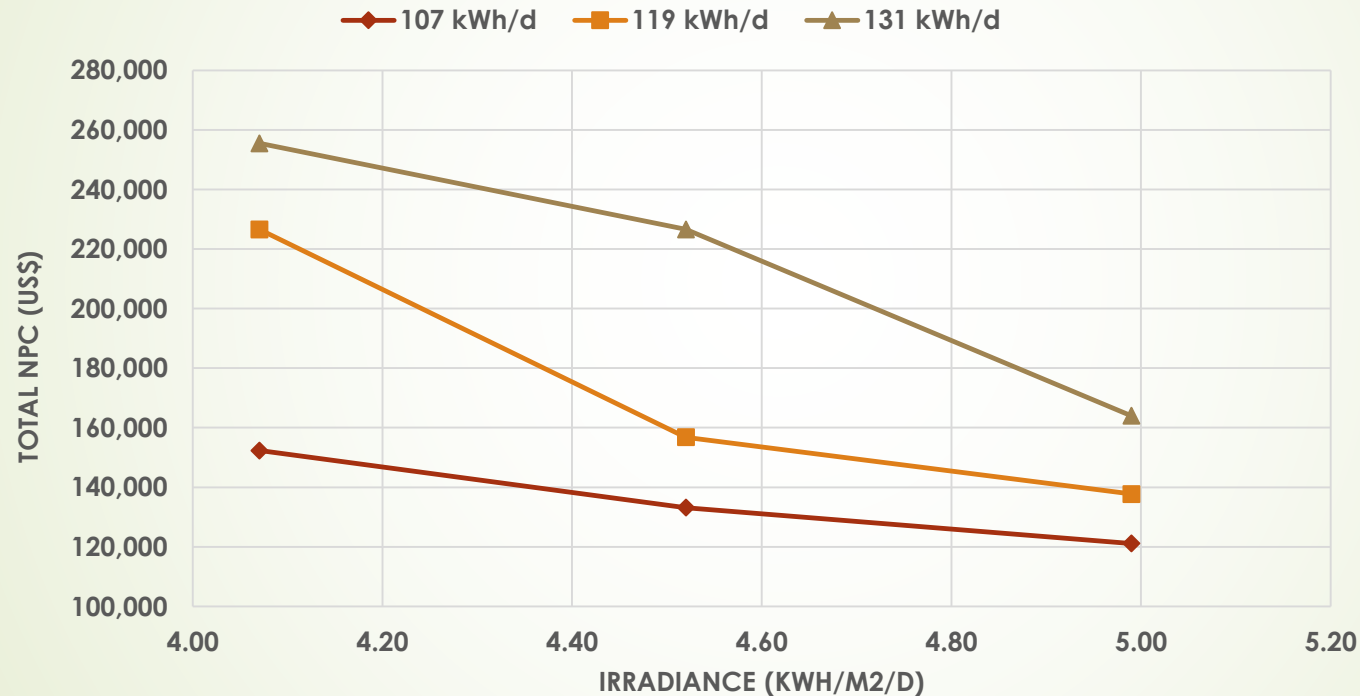
Tank is **full** at the end of the day  
Excess energy stored as **electrical form** in battery storage

# SENSITIVITY AND EFFECTIVENESS ANALYSIS

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## Sensitivity Analysis

### Sensitivity Analysis based on NPC

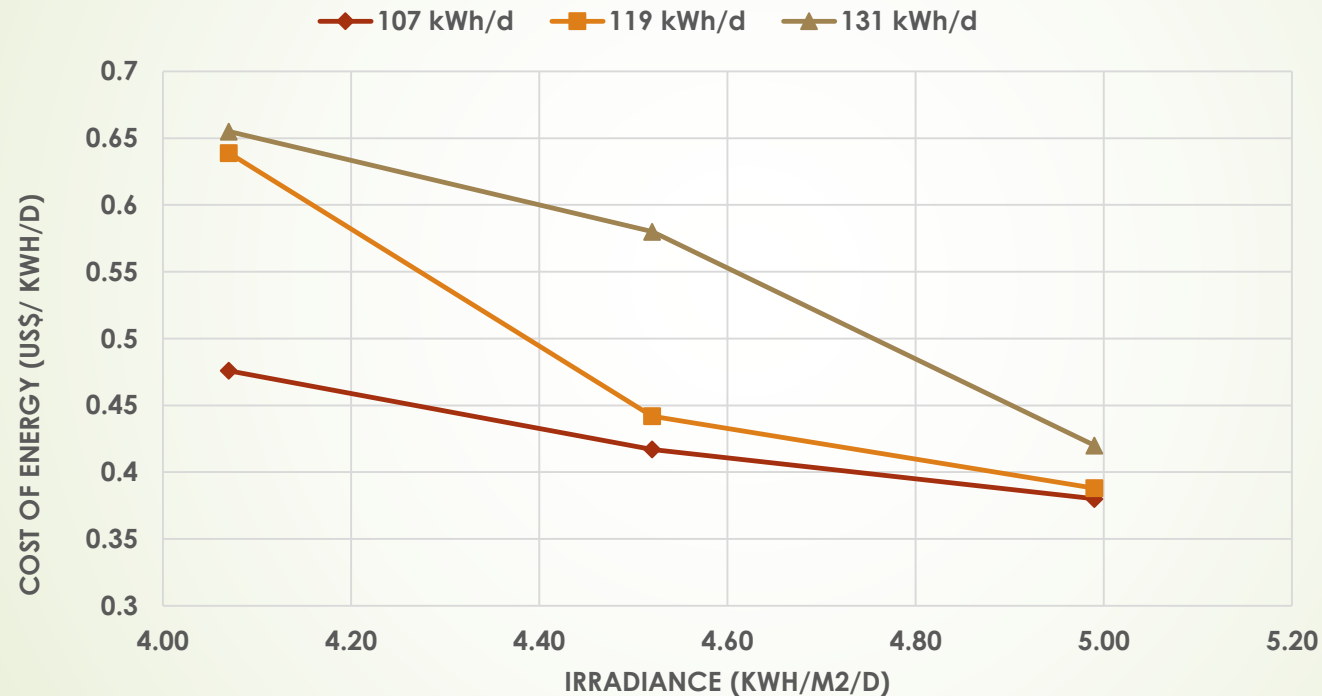


# SENSITIVITY AND EFFECTIVENESS ANALYSIS

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## Sensitivity Analysis

### Sensitivity Analysis based on COE

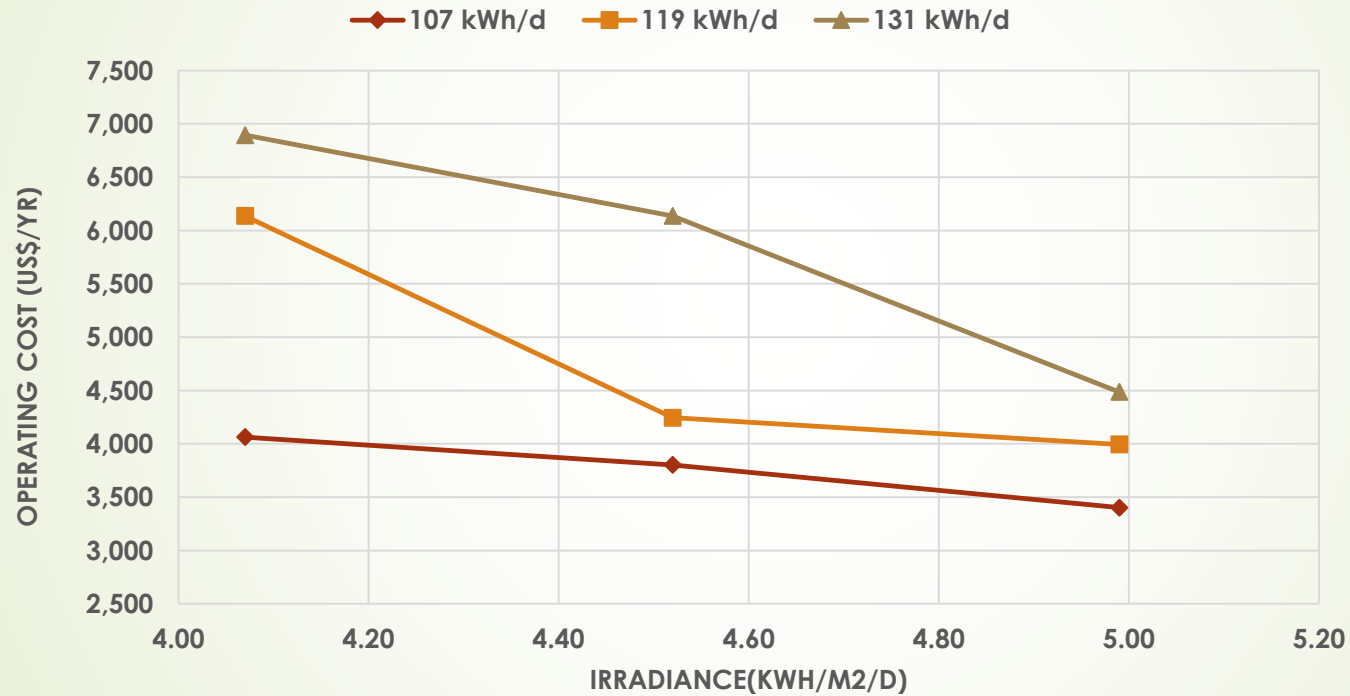


# SENSITIVITY AND EFFECTIVENESS ANALYSIS

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## Sensitivity Analysis

### Sensitivity Analysis based on Operating Cost



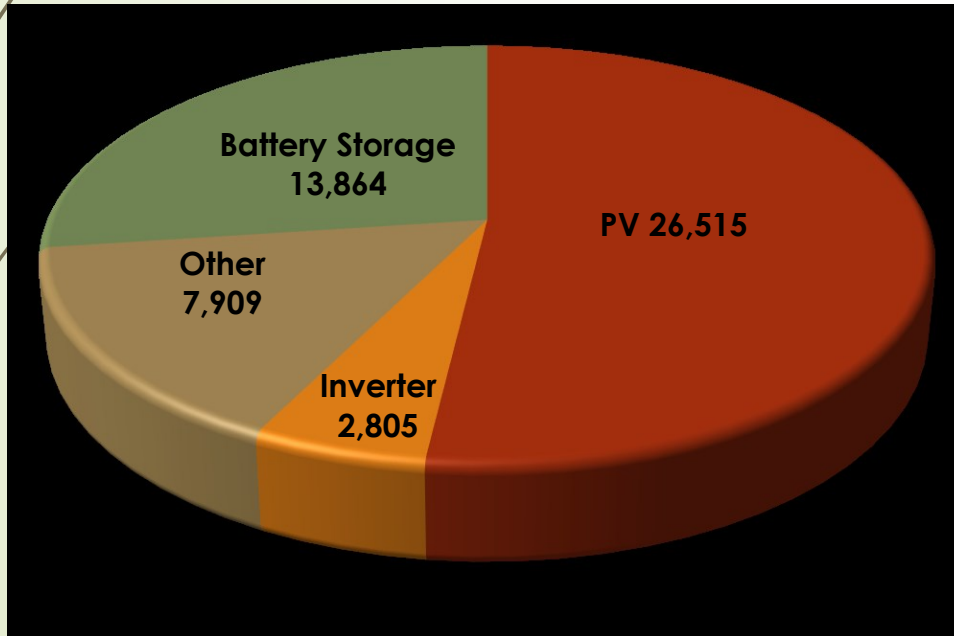
# SENSITIVITY AND EFFECTIVENESS ANALYSIS

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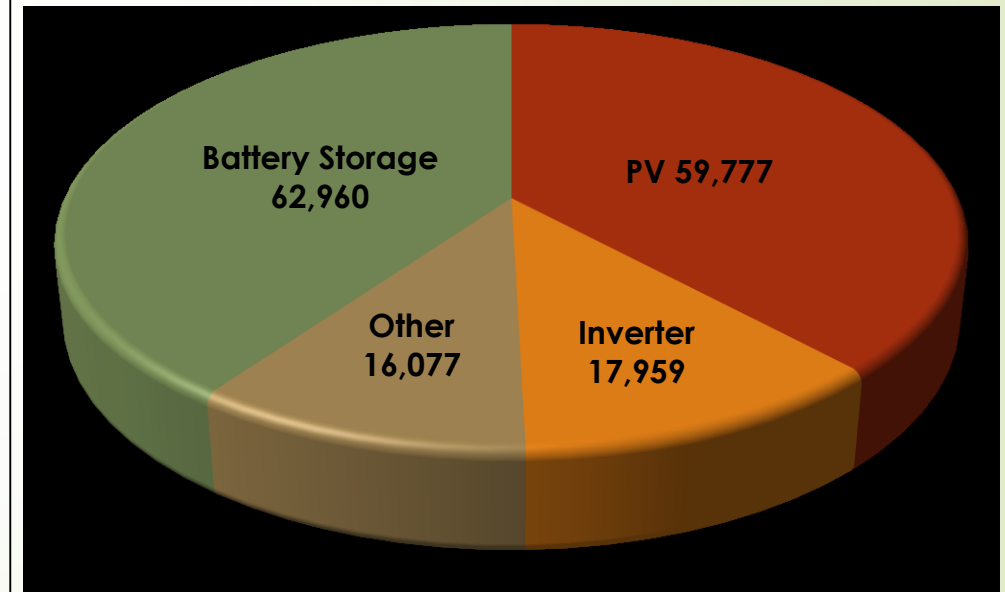
## Effectiveness Analysis

### Cost Breakdown of Battery Based System

FOR ONE 1 OF PERIOD (US\$)



FOR 25 YEARS OF PERIOD (US\$)



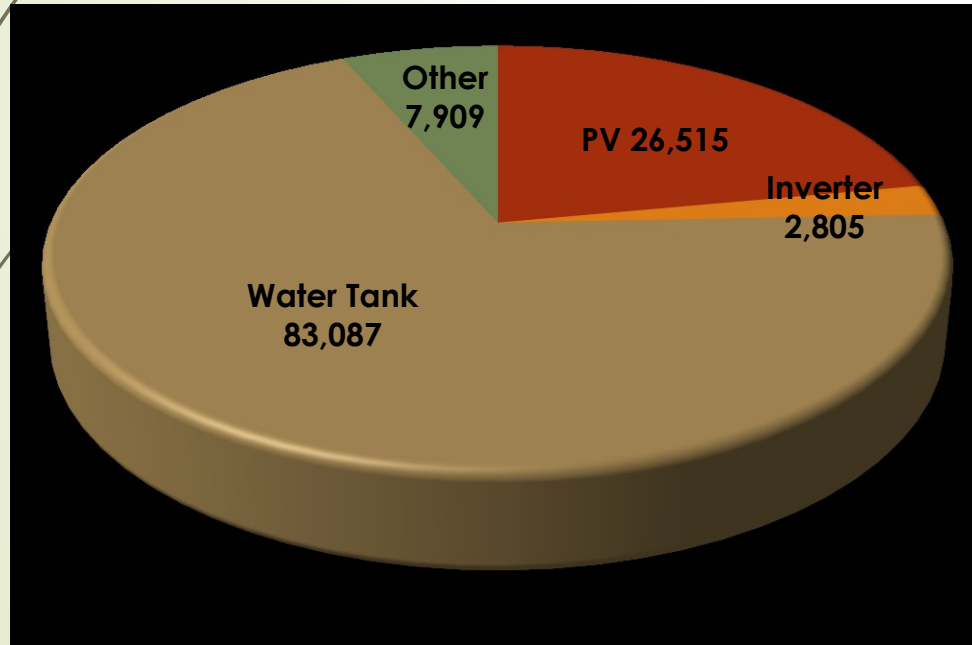
# SENSITIVITY AND EFFECTIVENESS ANALYSIS

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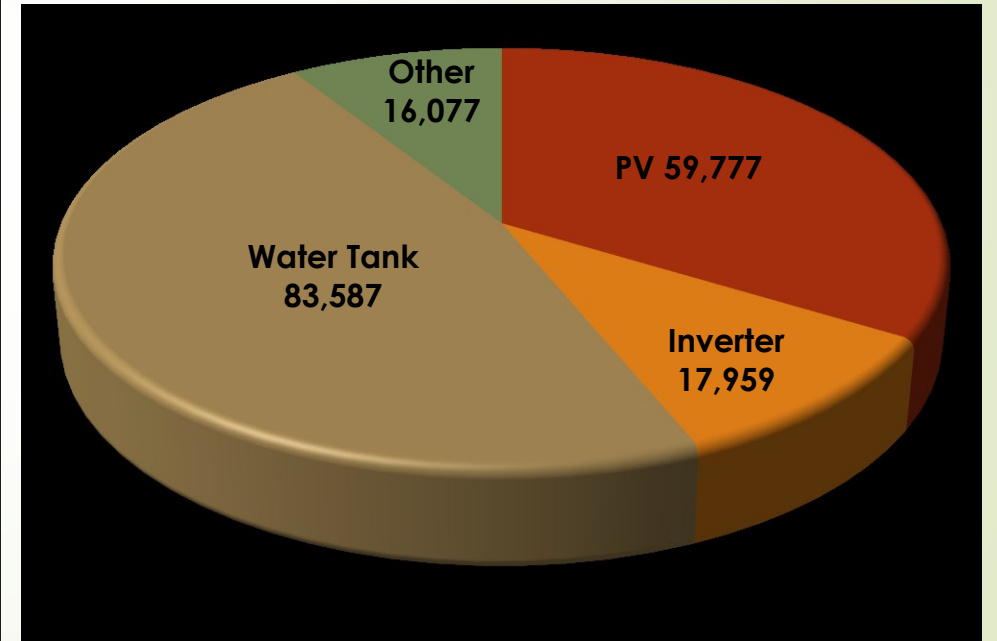
## Effectiveness Analysis

### Cost Breakdown of Battery Less System

FOR 1 YEAR OF PERIOD (US\$)



FOR 25 YEARS OF PERIOD (US\$)

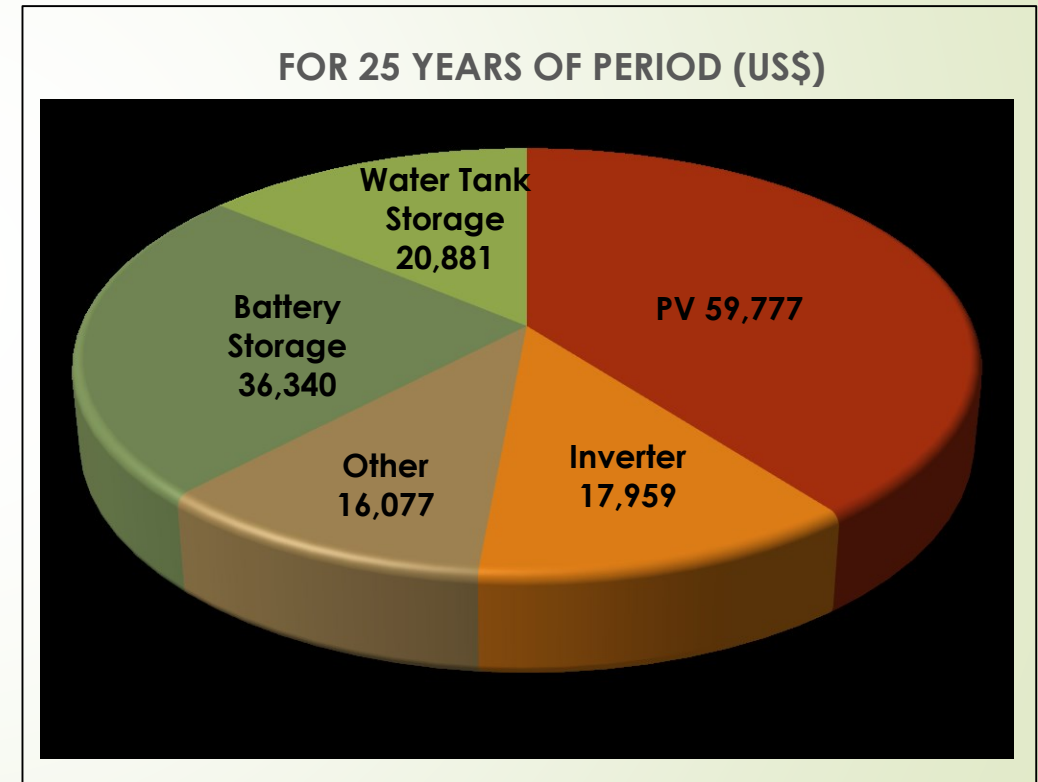
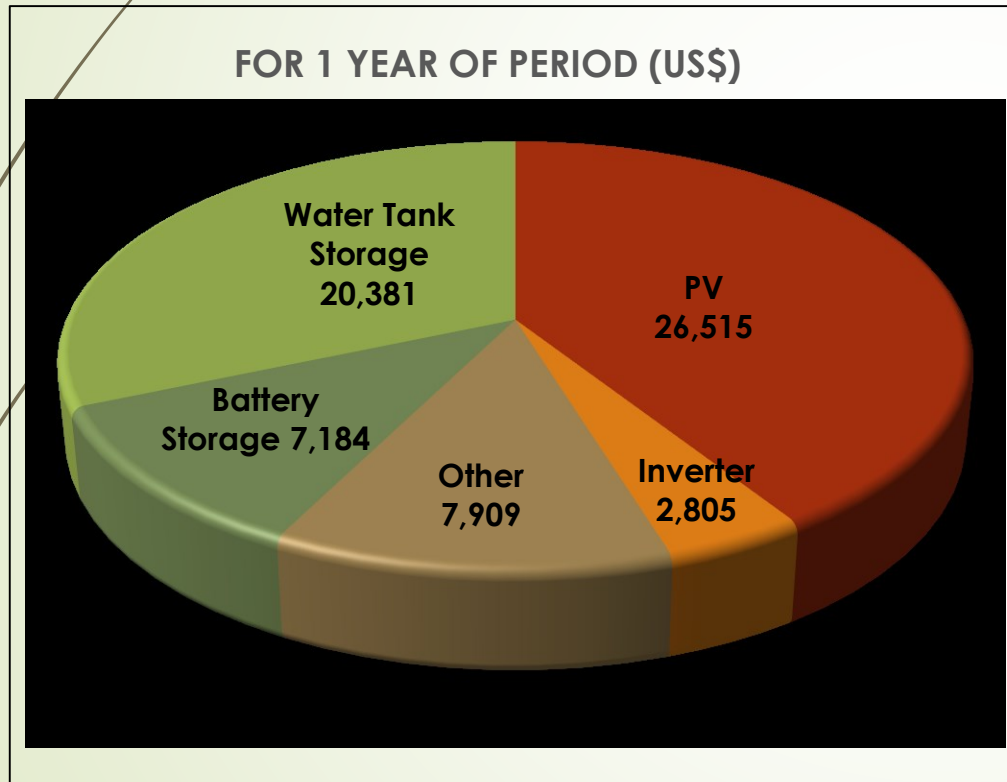


# SENSITIVITY AND EFFECTIVENESS ANALYSIS

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## Effectiveness Analysis

### Cost Breakdown of Proposed System



# SENSITIVITY AND EFFECTIVENESS ANALYSIS

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## Conventional Diesel Engine System

### Economic Cost Breakdown

Component	Capital (US\$)	Replacement (US\$)	O&M (US\$)	Fuel (\$)	Salvage (US\$)	Total (\$)
Generator	25,000	58,204	94,377	204,759	-506	381,833
Other	7,000	0	6,464	0	0	13,464
System	32,000	58,204	100,841	204,759	-506	395,298

### Emission

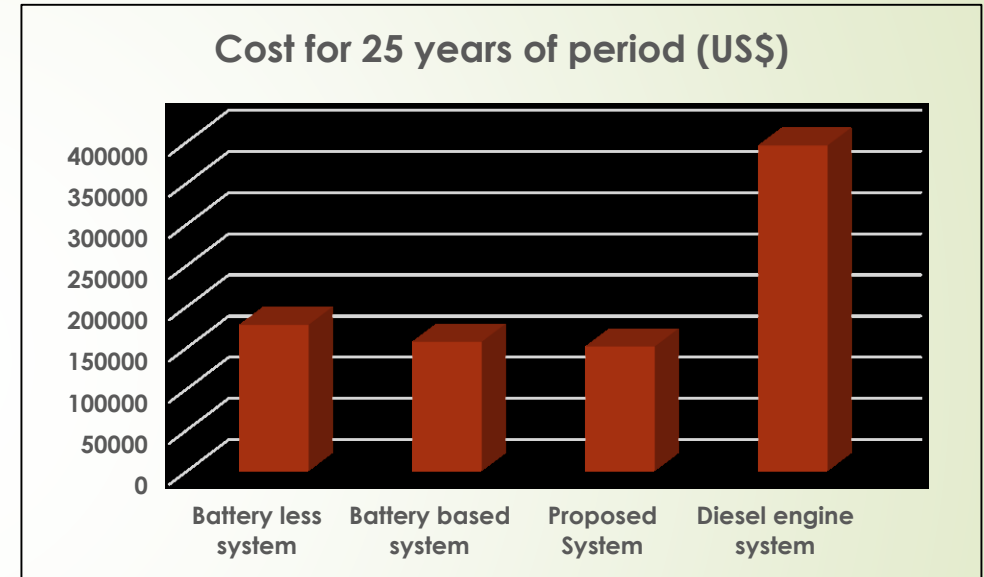
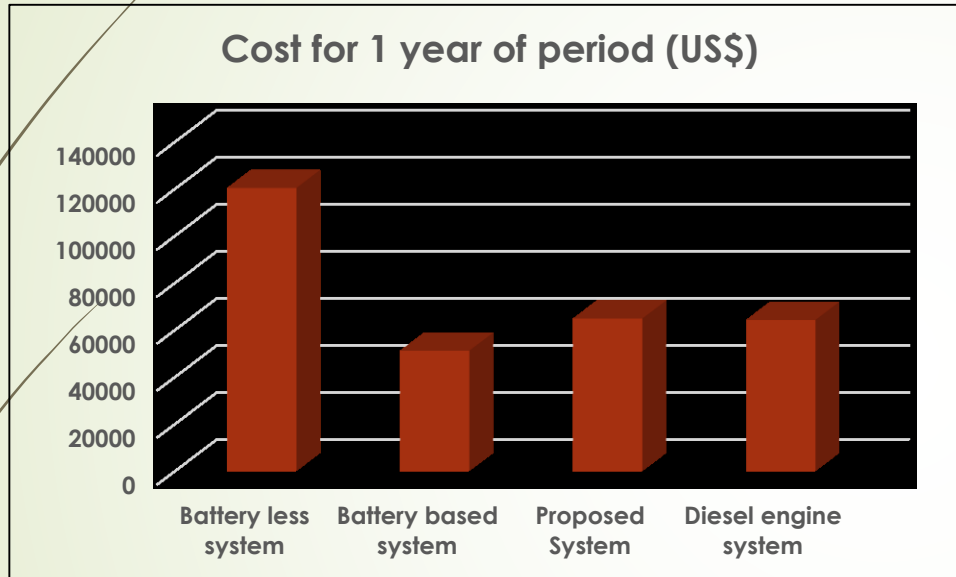
Pollutant	Emission (kg/yr)
Carbon dioxide	104,267
Carbon monoxide	257
Unburned hydrocarbons	28.5
Particulate matter	19.4
Sulfur dioxide	209
Nitrogen oxides	2,297



# SENSITIVITY AND EFFECTIVENESS ANALYSIS

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## Comparison Between Alternatives



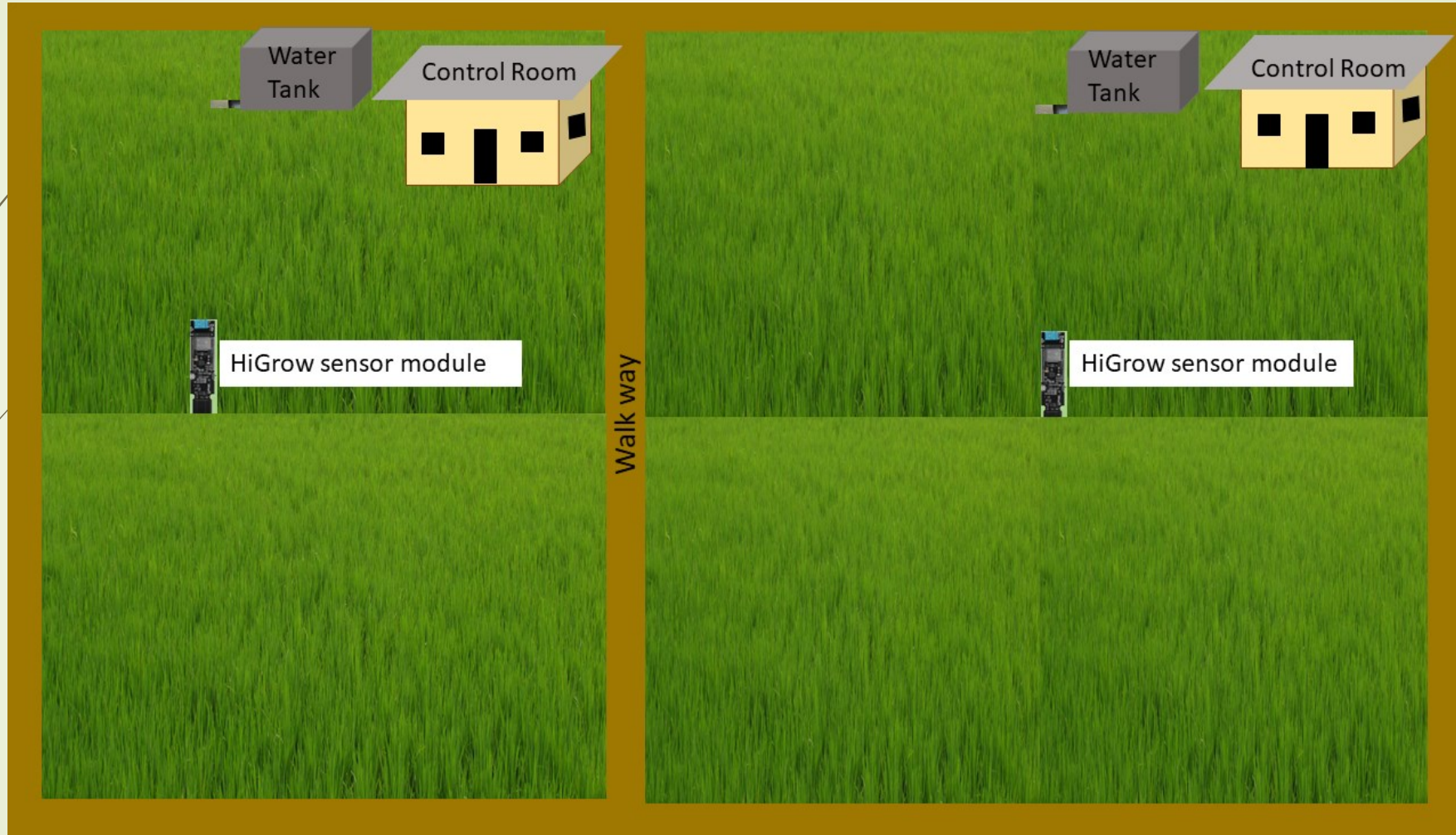
# DESIGN OF INSTRUMENTATION AND CONTROL SYSTEM

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- Automatic irrigation system can reduce the water wastage
- HiGrow sensor module is an effective solution
- HiGrow sensor module and water level sensors detects the field conditions and sends the information to the microcontroller
- Microcontroller decides when to operate the motor
- User gets the information and able to control the system through webserver
- There is also option for manual operation

# DESIGN OF INSTRUMENTATION AND CONTROL SYSTEM

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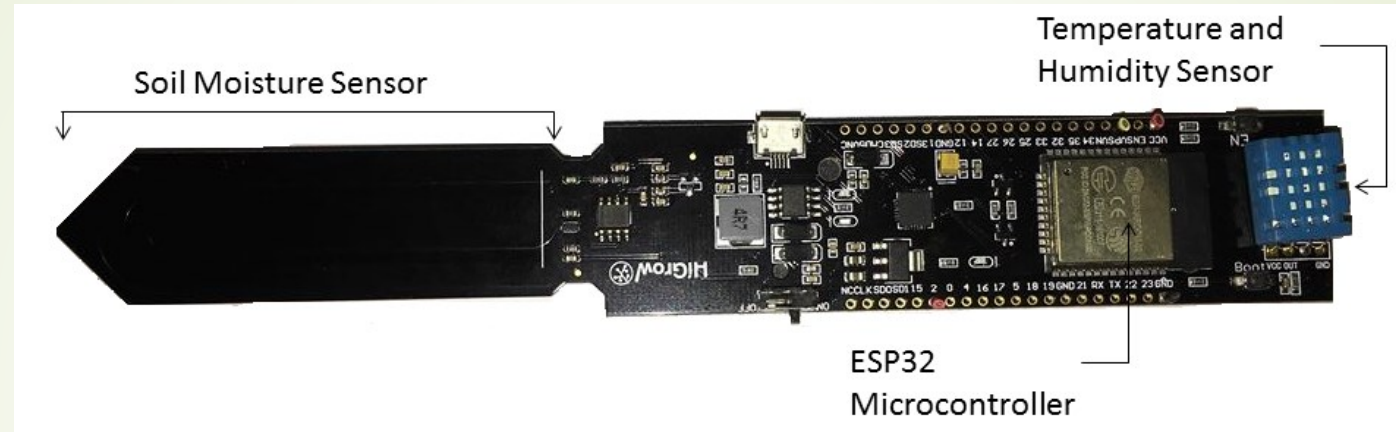
## ESP32 : introduced by Espressif System

### Features:

- Low cost
- Low power system on a chip microcontroller with integrated WiFi
- Dual mode Bluetooth capabilities
- Power saving features
- Compatible with mobile devices and IOT application
- Wide operating temperature range
- Can act as a complete standalone system
- Can be operated as a slave device to a host microcontroller

\*IOT: Internet Of Things

## Higrow sensor module : Senses the field condition



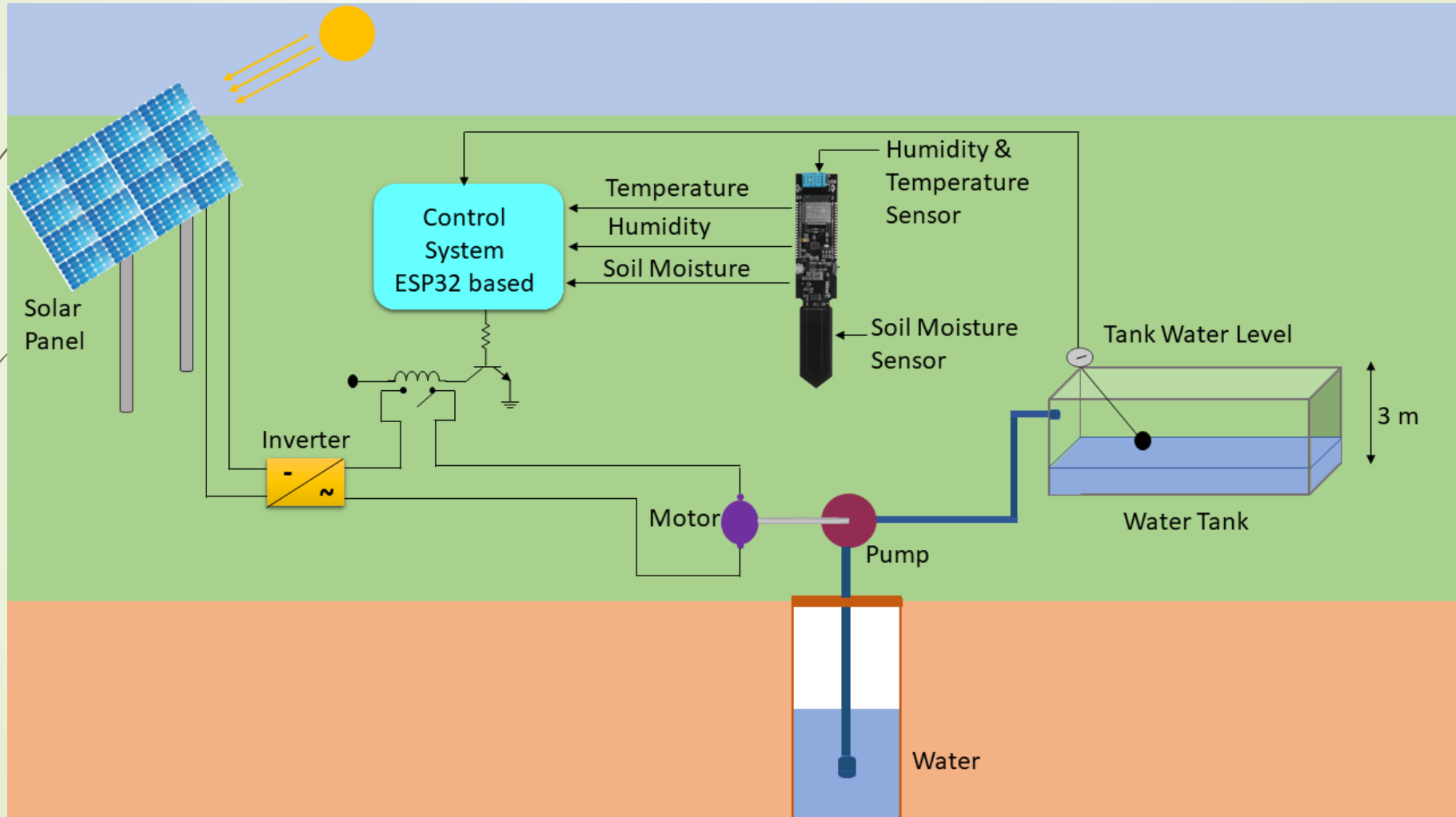
### Features:

- Communicates with cloud application to upload sensor data
- Can be connected to the webserver
- Senses temperature and humidity through DHT11 sensor module
- Capacitive type soil moisture sensor detects the water content in the soil
- Run by a LG 3000mAh battery up to 17 hours

# DESIGN OF INSTRUMENTATION AND CONTROL SYSTEM

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## Proposed Control System



## Working Principle of proposed control System

### □ ESP32 Microcontroller:

- Gets data from sensor units
- Takes decisions
- Sends output signal to the relay to control the motor-pump

### □ Webserver:

- HiGrow sensor module connects to a webserver
- Client can be connected to the webserver through HTTP
- Returns a web page to the client
- Two HTML buttons control the motor operation

\*HTTP : Hyper Text Transfer Protocol

\*HTML : Hyper Text Markup Language

## Working Principle of proposed control System

### ❑ Water level Sensor :

- Floating type water level sensor
- Potentiometer reading changes as the water level changes
- Connected to ESP32 and send information about tank water level

### ❑ Humidity and Temperature Sensor :

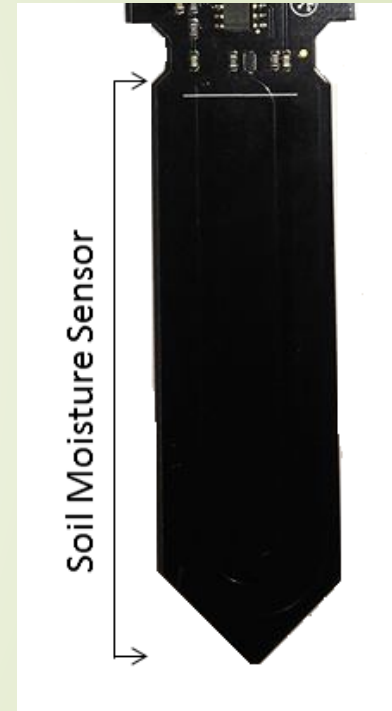
- ESP32 is connected to DHT11 to read the temperature and humidity
- Results are routed to pin 22



## Working Principle of proposed control System

### □ Soil Moisture Sensor :

- Capacitor is electrically connected with two small resistors
- As the water touches the sensor, the dielectric constant changes
- As a result the timer runs at different frequency
- The output RC oscillator of the timer generates a stable analog voltage
- This voltage detects the moisture content and routes to pin 32



## Working Principle of proposed control System

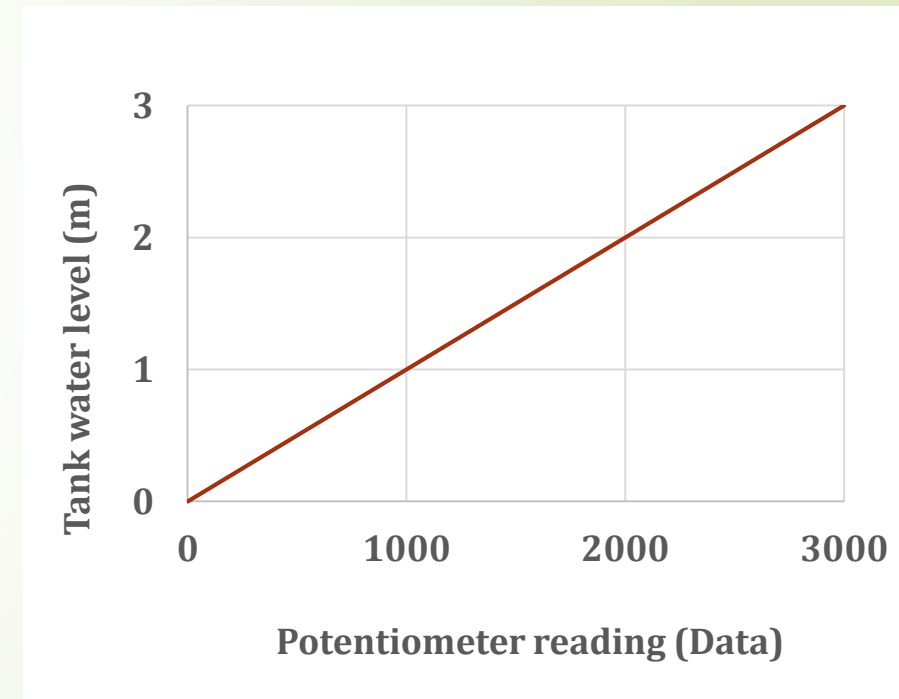
### □ Control Program:

- ESP32 control code refereed as sketch
- The sketch is written in Arduino 1.8.5 environment
- The sketch is uploaded in ESP32 using Arduino software
- A built-in LED; connected to pin 13; represents the motor status
- Field condition and tank water level are being checked continuously
- If the conditions satisfy, the microcontroller takes necessary step

## Working Principle of proposed control System

### Deciding Tank Water Level

- A 10K potentiometer represents the water level sensor
- Potentiometer reading mapped into tank water level
- Lower limit of the tank : 0 m
- Upper limit of the tank : 3 m
- Lower limit of the potentiometer : 0 ohm
- Upper limit of the potentiometer : 3000 ohm



## Working Principle of proposed control System

### Deciding Moisture Content limit

- Soil moisture sensor produces output voltage
- An experiment was done for
  - 300 gm engineered soil which had 36.2% moisture content initially
  - Water added to the soil up to 549.6% to make it slurry
  - Output voltage are recorded accordingly

$$\text{Moisture content of the soil, } \theta = (W_w/W_s) \times 100\%$$

where,  $\theta$  = moisture content,

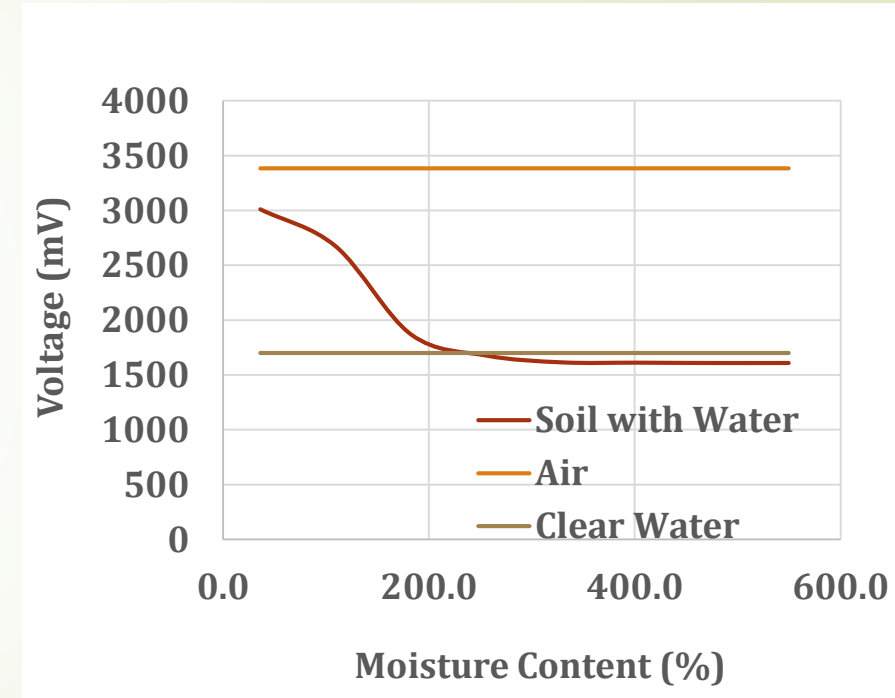
$W_w$  = mass of the water (g)

$W_s$  = mass of the soil (g)

## Working Principle of proposed control System

### Deciding Moisture Content limit

- Output voltage in the air : 3383 mV
- Output voltage in the clear water : 1700 mV
- Lower limit of output voltage in soil : 1572 mV
- Upper limit of output voltage in soil : 3025 mV
- Lower limit of moisture content in soil : 36.2%
- Upper limit of moisture content in soil : 549.6%

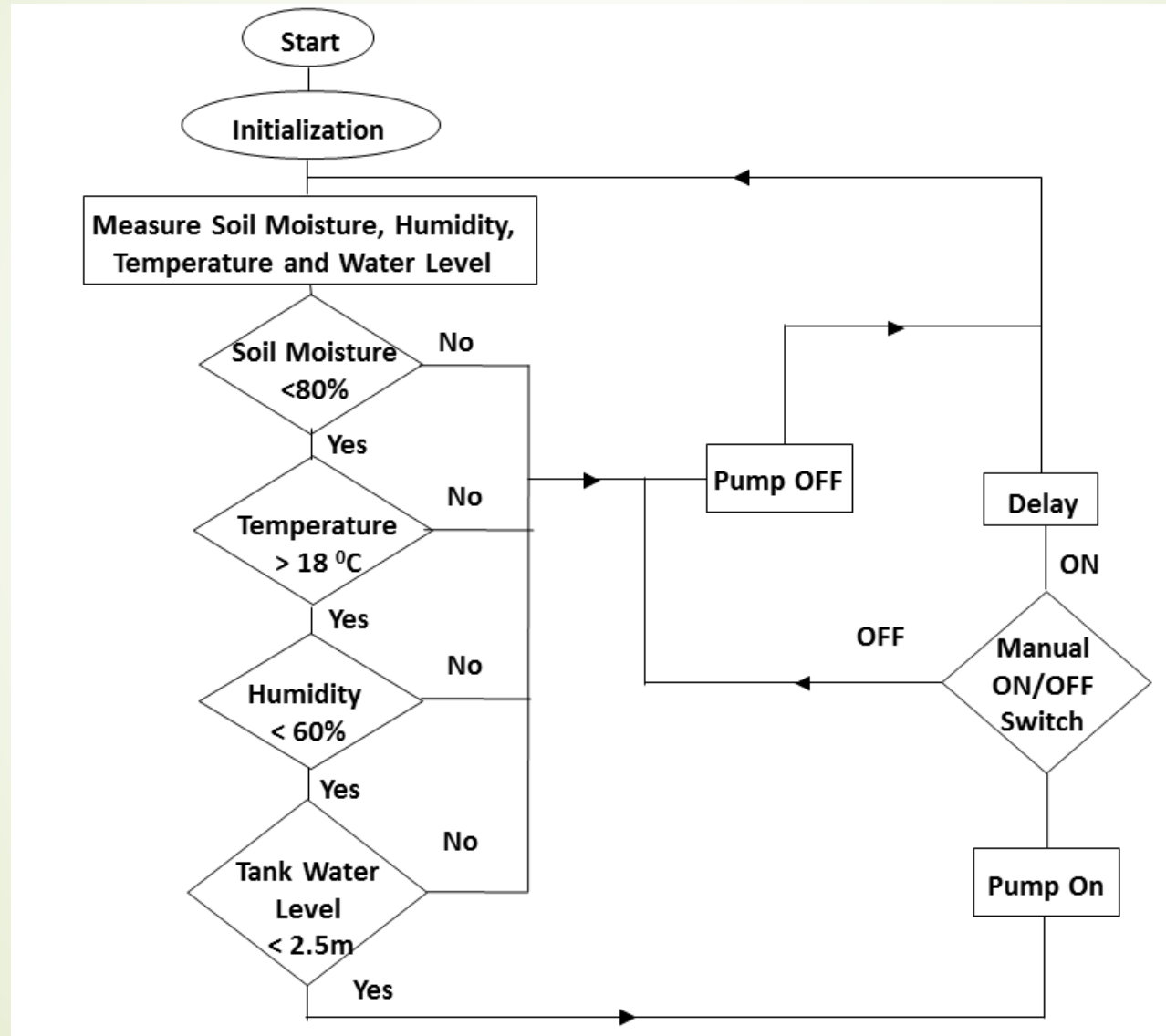


**After adding more than 200% water, the output voltage of the slurry becomes same as clear water**

# DESIGN OF INSTRUMENTATION AND CONTROL SYSTEM

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## Flow Chart of The Proposed Control System



## Experimental Results

### Testing

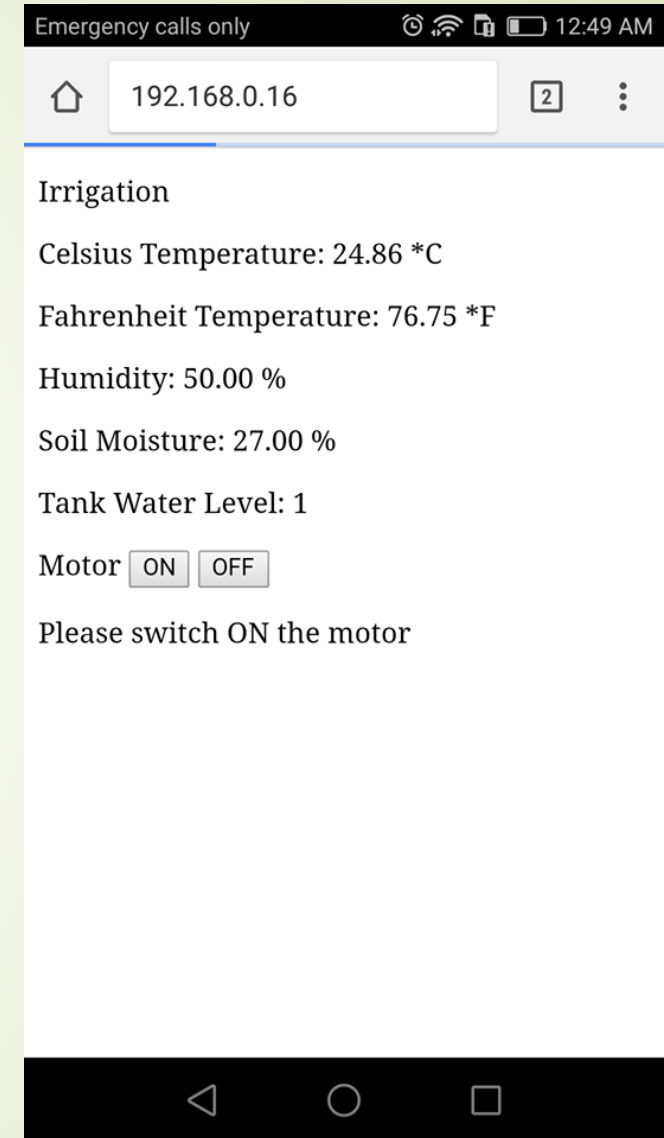
- Programmed HiGrow sensor module inserted into dry soil.
- Powered from a USB port which was connected to a laptop
- The IP address was printed on serial monitor of Arduino software
- IP address navigates to the webserver through any browser
- Status of dry soil was checked
- Some water was added to the soil
- Status of wet soil was checked



## Experimental Results

### Webserver Page When Soil is Dry

- Webserver page shows the temperature, humidity, soil moisture content and tank water level before adding water
- User can control the motor operation by pressing the HTML buttons
- Webserver page is requesting the user to run the motor
- If the user is unavailable, the motor will start running automatically after some delay (5 min)

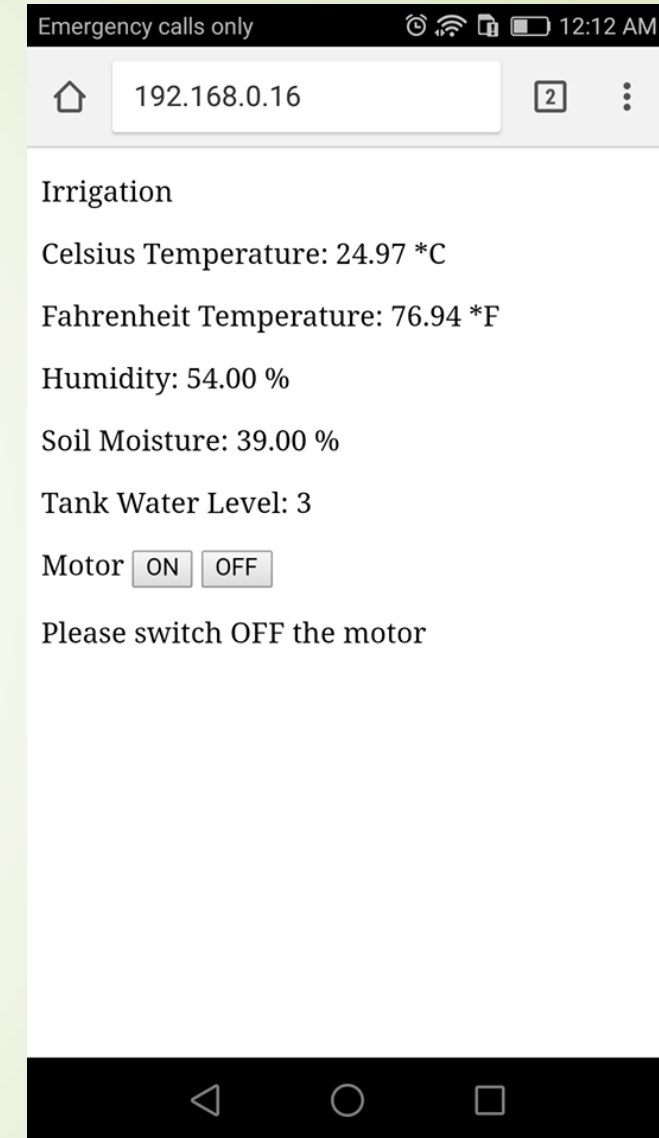




## Experimental Results

### Webserver Page When Soil is Wet

- Webserver page shows the temperature, humidity, soil moisture content and tank water level after adding water
- User can control the motor operation by pressing the HTML buttons
- Webserver page is requesting the user to stop the motor
- If the user is unavailable, the motor will stop running automatically after some delay (5 min)



# CONCLUSIONS

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- ❖ The immensely low cost automated solar irrigation pumping system is affordable for the marginal farmers in developing countries
- ❖ The system is time saving and ensures lowest water wastage
- ❖ Homer optimization provides a feasible solution for battery based solar PV system for the selected site
- ❖ Manual calculation for water tank equivalent to battery storage was done for battery less system
- ❖ Dynamic modelling in Simulink was done for : (i) battery-less system, (ii) battery-based system and (iii) proposed system

# CONCLUSIONS

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- ❖ Dynamic modeling provides the dynamic behaviors of the system components
- ❖ Dynamic modeling also provides the water discharge rate and the tank water level at the end of the day
- ❖ For the longer operational period, the diesel operated engine is the costliest solution and the combined storage system is the most economical solution
- ❖ For lowest load demand, Costs (NPC, COE and operational cost) and irradiance have a negative relationship

# CONCLUSIONS

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- ❖ The HiGrow sensor module is extremely cheaper than other PLC devices or commercial controller for water pumping system
- ❖ The capacitive soil moisture sensor is advantageous over resistive sensors
- ❖ It is highly recommended to test the soil moisture limits and boundary conditions for temperature and humidity before installation of the system
- ❖ The proposed control system is more convenient as the user can control the whole operation far from the field

# RECOMMENDATIONS FOR FUTURE WORK

68

- ❖ Control strategy for larger field area with multiple scattered sensor is recommended
- ❖ Better user interface in local language and with more features
- ❖ Longer duration dynamic simulation

# LIST OF PUBLICATIONS

68

- ❑ Shatadru Biswas, M. Tariq Iqbal, “Sizing and dynamic modeling of solar water pumping system for irrigation in Bangladesh” 2016 Newfoundland Electrical and Computer Engineering Conference, St. John’s, Canada, NL, 2016
- ❑ Shatadru Biswas, M. Tariq Iqbal, “Dynamic modeling of solar water pumping system with energy storage” 2017 Newfoundland Electrical and Computer Engineering Conference, St. John’s, Canada, NL, 2017
- ❑ Shatadru Biswas, M. Tariq Iqbal, “Dynamic modeling of solar water pumping system with energy storage” Hindawi Journal of Solar Energy. Volume 2018, Article ID 8471715, 2018
- ❑ Shatadru Biswas, M. Tariq Iqbal, “ Solar water pumping system control using a low cost ESP32 microcontroller”, 31 Canadian Conference on Electrical and Computer Engineering, Quebec City, Quebec, Canada, 2018

Thank You



**Any Question?**